

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government

1. OGCC Operator Number: 47120
2. Name of Operator: Kerr-McGee Oil & Gas Onshore LP
3. Address: 1999 Broadway, Suite 3700
4. Contact Name: Cheryl Light
5. API Number: 05-123-23583
6. Well/Facility Name: ZEEK
7. Well/Facility Number: 6-23
8. Location: NENW Sec 23-T3N-R68W 6th P.M.
9. County: Weld
10. Field Name: Wattenberg
11. Federal, Indian or State Lease Number

Complete the Attachment Checklist

OP OGCC

Table with 2 columns: Survey Plat, Directional Survey, Surface Eqpmt Diagram, Technical Info Page, Other. Includes a circled 'S' in the top right cell.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude, Longitude, Ground Elevation
Distance to nearest property line, lease line, well same formation
Distance to nearest bldg, public rd, utility or RR
Is location in a High Density Area (rule 603b)? Yes/No
Surface owner consultation date: attach directional survey

GPS DATA:
Date of Measurement
PDOP Reading
Instrument Operator's Name

CHANGE SPACING UNIT
Formation, Formation Code, Spacing order number, Unit Acreage, Unit configuration
Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date:
Plugging Bond: Blanket Individual
CHANGE WELL NAME
From:
To:
Effective Date:
NUMBER

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last

SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
Method used, Cementing tool setting/perf depth, Cement volume, Cement top, Cement bottom, Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately
Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent
Approximate Start Date:
Report of Work Done
Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2)
Change Drilling Plans
Gross Interval Changed?
Casing/Cementing Program Change
Request to Vent or Flare
Repair Well
Rule 502 variance requested
Other:
E&P Waste Disposal
Beneficial Reuse of E&P Waste
Status Update/Change of Remediation Plans
for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Cheryl Light
Date: 12-21-07
Email: cheryl.light@anadarko.com
Print Name: Cheryl Light
Title: Regulatory Analyst II

COGCC Approved: [Signature]
Title: EIT II
Date: 1/11/08

CONDITIONS OF APPROVAL, IF ANY:

None

FORM
4
Rev 12/05

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

DEC 26 2007

OGCC

- 1. OGCC Operator Numbe 47120 API Number 05-123-23583
- 2. Name of Operator Kerr-McGee Oil & Gas Onshore LP OGCC Facility ID # _____
- 3. Well/Facility Name: ZEEK Well/Facility Number: 6-23
- 4. Location (QtrQtr, Sec, Twp, Rng, Meridian NENW Sec 23-T3N-R68W 6th P.M.

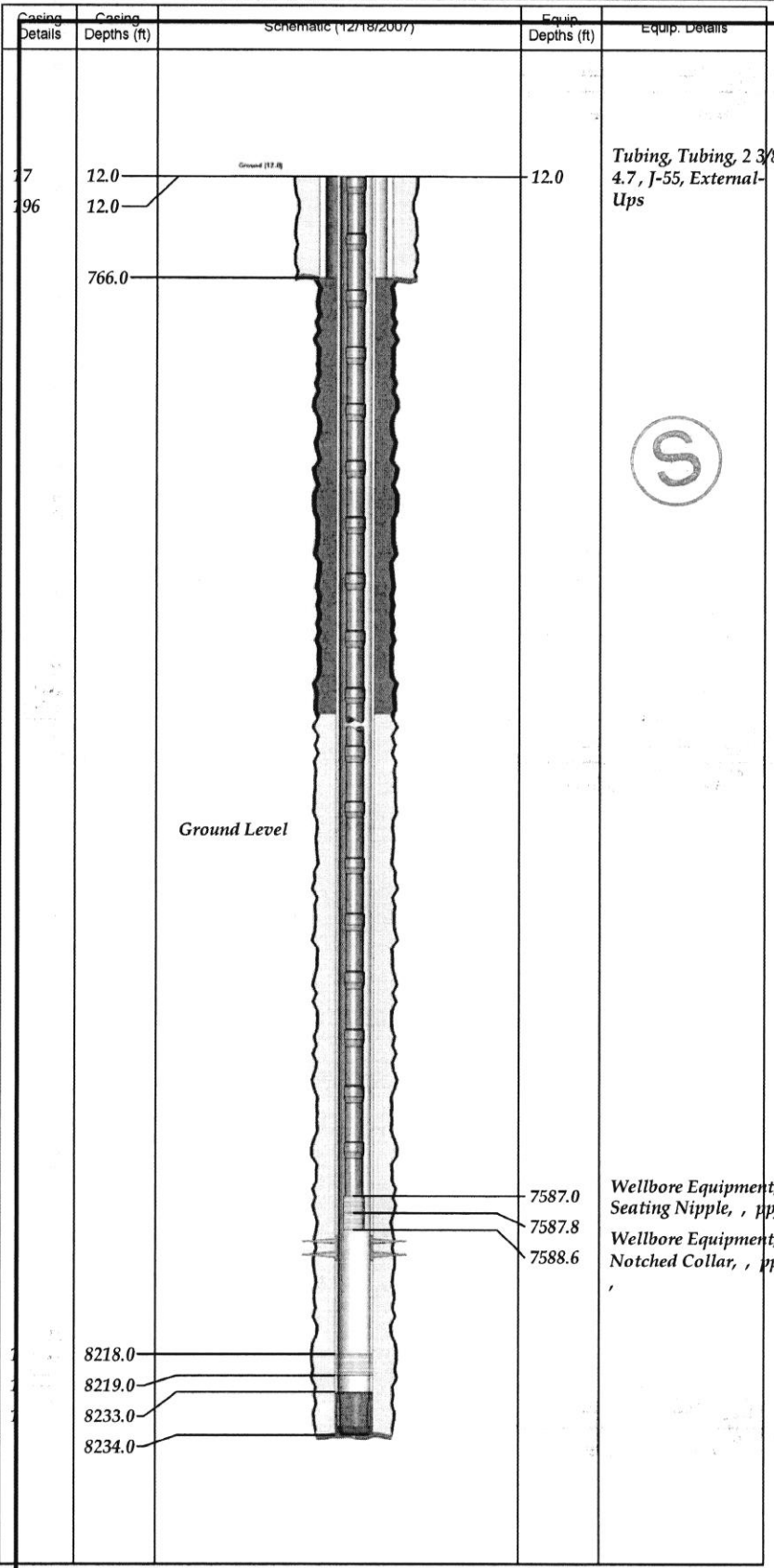
This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

- 1. Perforate J Sand formation from: 8065' - 8071'
8076' - 8112'
- 2. Frac J Sand w/119,000# sand; 159,000 gallons water
- 3. Test JSND formation
- 4. Commingle J Sand, Niobrara and Codell and produce.



Company: ROCKIES Project: COLORADO
 Site: WELD Well: ZEEK 6-23
 Wellbore: ZEEK 6-23 Design: ZEEK 6-23
 Event: MAINTENANCE



HOLE SECTIONS		
Section	MD Top (ft)	MD Base (ft)
SURFACE PRODUCTION	12.0	774.0
	774.0	8,254.0

CASINGS		
Assembly Name	MD Top (ft)	Landed MD (ft)
SURFACE CASING	12.0	766.0
PRODUCTION CASING	12.0	8,234.0

WELLBORE EQUIPMENT		
Name	Top MD (ft)	Base MD (ft)
PRODUCTION TUBING	12.0	7,588.6

REFERENCE DATUM		
RKB	@ 4,952.0ft	Default: N

