

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/27/2017

Submitted Date:

11/27/2017

Document Number:

680705053

**FIELD INSPECTION FORM**

Loc ID 329862 Inspector Name: Peterson, Tom On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 10459  
Name of Operator: EXTRACTION OIL & GAS INC  
Address: 370 17TH STREET SUITE 5300  
City: DENVER State: CO Zip: 80202

**Findings:**

- 3 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

**Contact Information:**

Contact Name	Phone	Email	Comment
		COGCCInspections@extracti onog.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
250144	WELL	SI	08/01/2017	OW	123-17947	QUARTER CIRCLE 1-918	PA

**General Comment:**

**Location**

Overall Good:

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:  Date: \_\_\_\_\_

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	Chain link		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	

<b>Venting:</b>			
Yes/No			
Comment:			
Corrective Action:		Date:	

<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**

Facility ID: 250144 Type: WELL API Number: 123-17947 Status: SI Insp. Status: PA

**Cement**

Cement Contractor

Contractor Name: O-Tex Contractor Phone: \_\_\_\_\_

Surface Casing

Cement Volume (sx): \_\_\_\_\_ Circulate to Surface: \_\_\_\_\_  
 Cement Fall Back: \_\_\_\_\_ Top Job, 1" Volume: \_\_\_\_\_

Intermediate Casing

Cement Volume (sxs): \_\_\_\_\_ Good Return During Job: \_\_\_\_\_

Production Casing

Cement Volume (sx): \_\_\_\_\_ Good Return During Job: \_\_\_\_\_

Plugging Operations

Depth Plugs(feet range): 488'-380', 65'-0' Cement Volume (sx): 40 sxs

Good Return During Job: YES Cement Type: Microseal 14.6#

Comment: MIRU Casedhole Solutions wireline, tag TOC @ 488' KB, RDMO wireline, RIH with tbg to 468' KB, MIRU O-Tex cementers, establish circulation, mix and pump 25 sxs Microseal 14.6 ppg cement slurry (6.3 bbls total), displace tbg with .8 bbls, RD cementers, lay down tbg, ND BOP, ND WH, MIRU Casedhole Solutions wireline, RIH with 8 5/8" 10K CIBP and set @ 250' KB, POOH with setting tool, RIH with dump bailer and spot 2 sxs of cement on top of CIBP, POOH with dump bailer, RDMO wireline, NU WH, NU BOP, RIH with 2 jts of tbg to 65' KB, RU cementers, mix and pump 15 sxs Microseal 14.6 ppg cement slurry (4 bbls total) to surface, lay down tbg, ND BOP, ND WH, top off cement, NU night cap, SIW, RDMO.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

Comment: Bradenhead valve is exposed at surface.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680705054	Photo	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4310870">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4310870</a>