

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/27/2017

Submitted Date:

11/27/2017

Document Number:

689300417**FIELD INSPECTION FORM**

Loc ID 310506 Inspector Name: O'Donnell, Shaun On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1625 BROADWAY STE 2200City: DENVER State: CO Zip: 80202**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:5 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Pennington, David		dpennington@srcenergy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
293225	WELL	PR	05/09/2008	OW	123-26505	Aufrecht N 02-10	PA

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: [Emergency contact information has been updated to reflect current operator](#)

Corrective Action: Date:

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Steel panel		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 293225 Type: WELL API Number: 123-26505 Status: PR Insp. Status: PA**Cement**Cement Contractor

Contractor Name: _____

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 7138' KB

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: MIRU Ranger Energy rig 531, held safety meeting, TOO H with tubing and stand back in derrick. MIRU IPS wireline, ran gauge ring in casing, set CIBP at 7138' KB, offset was 8' KB. TOO H with wireline, RDMO. MIRU gyro, run gyro. RDMO gyro, SDFN.

Corrective Action: _____

Date: _____

BradenHeadComment: Bradenhead valve is exposed at surface

Corrective Action: _____

Date: _____

COGCC Comments

Comment	User	Date
This was a follow up inspection in reference to Doc #689300305. Emergency contact information at wellhead has been updated to reflect current operator. Well is now being PA	odonnells	11/27/2017

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
689300418	inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4310787