

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

401465644

Date Received:

11/21/2017

Spill report taken by:

Hughes, Jim

Spill/Release Point ID:

453121

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>BP AMERICA PRODUCTION COMPANY</u>	Operator No: <u>10000</u>	Phone Numbers
Address: <u>380 AIRPORT RD</u>		Phone: <u>(505) 330-9179</u>
City: <u>DURANGO</u> State: <u>CO</u> Zip: <u>81303</u>		Mobile: <u>(505) 330-9179</u>
Contact Person: <u>Steve Moskal</u>		Email: <u>steven.moskal@bp.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401465644

Initial Report Date: 11/21/2017 Date of Discovery: 11/20/2017 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWNE SEC 10 TWP 34N RNG 6W MERIDIAN N

Latitude: 37.232586 Longitude: -107.511393

Municipality (if within municipal boundaries): _____ County: LA PLATA

Reference Location:

Facility Type: WELL Facility/Location ID No _____
 No Existing Facility or Location ID No.
 Well API No. (Only if the reference facility is well) 05-067-09076

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes
Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Approximately 11.1 bbls of produced water.

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: 50° F, calm, sunny

Surface Owner: FEE Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Packing leak on well head caused approximately 11.1 bbls of produced water to release. Water ran across the well pad to the berm and followed until reaching the rock-run-down BMP, traveling off pad. Approximately 10 gallons of water ran through the BMP and terminated at the base of the rock feature.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
11/21/2017	COGCC	Jim Hughes	970-903-4072	Discussed spill, explained sampling and mapping scheduel for 1:00 PM today.
11/21/2017	Landowner	Landowner	0-0000000	BP land dept. contacted private landowenr
11/21/2017	La Plata County	Brenna Kampf	-	contacted via email.

OPERATOR COMMENTS:

Once a spill asesment and delineation is complete, maps and lab data wil be provided.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Steve Moskal
Title: Enviro Coord Date: 11/21/2017 Email: steven.moskal@bp.com

COA Type Description

<u>COA Type</u>	<u>Description</u>

Attachment Check List

Att Doc Num Name

401465644	SPILL/RELEASE REPORT(INITIAL)
401468400	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	Operator shall comply with Rule 910.b.3.	11/27/2017

Total: 1 comment(s)