

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10456 4. Contact Name: Garrett Elsener  
 2. Name of Operator: CAERUS PICEANCE LLC Phone: (303) 565-4600  
 3. Address: 1001 17TH STREET #1600 Fax: (303) 565-4606  
 City: DENVER State: CO Zip: 80202 Email: garrett@caerusoilandgas.com

5. API Number 05-045-23354-00 6. County: GARFIELD  
 7. Well Name: Puckett Well Number: 21D-26-697  
 8. Location: QtrQtr: NWNE Section: 26 Township: 6S Range: 97W Meridian: 6  
 9. Field Name: GRAND VALLEY Field Code: 31290

## Completed Interval

FORMATION: MESAVERDE Status: PRODUCING Treatment Type: FRACTURE STIMULATIONTreatment Date: 08/16/2017 End Date: 08/18/2017 Date of First Production this formation: 09/23/2017Perforations Top: 7196 Bottom: 8837 No. Holes: 189 Hole size: 0.37

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd with 56,161 bbls slickwater and 136 bbls 7.5% HCl acid.

This formation is commingled with another formation: ☐ Yes ☒ NoTotal fluid used in treatment (bbl): 56161Max pressure during treatment (psi): 8485Total gas used in treatment (mcf): 0Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment: \_\_\_\_\_

Min frac gradient (psi/ft): 0.47Total acid used in treatment (bbl): 136Number of staged intervals: 7Recycled water used in treatment (bbl): 56161Flowback volume recovered (bbl): 23445Fresh water used in treatment (bbl): 0Disposition method for flowback: RECYCLETotal proppant used (lbs): 0Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: 09/23/2017 Hours: 24 Bbl oil: 0 Mcf Gas: 478 Bbl H2O: 1276Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 478 Bbl H2O: 1276 GOR: 0Test Method: Flowing Casing PSI: 1740 Tubing PSI: 600 Choke Size: 48Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1068 API Gravity Oil: \_\_\_\_\_Tubing Size: 2 + 3/8 Tubing Setting Depth: 8266 Tbg setting date: 09/16/2017 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Garrett Elsener

Title: Completions Engineer Lead Date: \_\_\_\_\_ Email: garrett@caerusoilandgas.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

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Total Attach: 0 Files

### **General Comments**

**User Group**      **Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)