

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 401400938			
Date Received: 09/13/2017			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10464 Contact Name Reed Fischer
 Name of Operator: CATAMOUNT ENERGY PARTNERS LLC Phone: (720) 484-2346
 Address: 1801 BROADWAY #1000 Fax: ()
 City: DENVER State: CO Zip: 80202 Email: rfischer@catamountep.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 067 10008 00 OGCC Facility ID Number: 452139
 Well/Facility Name: IGW Well/Facility Number: 123B
 Location QtrQtr: SESW Section: 6 Township: 33N Range: 8W Meridian: N
 County: LA PLATA Field Name: IGNACIO BLANCO
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SESW Sec 6

New **Surface** Location **To** QtrQtr _____ Sec _____

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 6

New **Top of Productive Zone** Location **To** Sec _____

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 6 Twp 33N

New **Bottomhole** Location Sec _____ Twp _____

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation 6456 feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
<u>1184</u>	<u>FSL</u>	<u>1561</u>	<u>FWL</u>
_____	_____	_____	_____
Twp <u>33N</u>	Range <u>8W</u>	Meridian <u>N</u>	
Twp _____	Range _____	Meridian _____	
<u>1762</u>	<u>FSL</u>	<u>2485</u>	<u>FWL</u>
<u>1753</u>	<u>FSL</u>	<u>2560</u>	<u>FWL</u>
Twp <u>33N</u>	Range <u>8W</u>		
Twp _____	Range _____		
<u>1990</u>	<u>FSL</u>	<u>2400</u>	<u>FEL</u>
_____	_____	_____	_____

**

**

** attach deviated drilling plan

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name IGW Number 123B Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ **CENTRALIZED E&P WASTE MANAGEMENT FACILITY:** Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION**INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 11/30/2017

☐ REPORT OF WORK DONE Date Work Completed _____

- ☐ Intent to Recomplete (Form 2 also required)
- ☐ Request to Vent or Flare
- ☐ E&P Waste Mangement Plan
- ☒ Change Drilling Plan
- ☐ Repair Well
- ☐ Beneficial Reuse of E&P Waste
- ☐ Gross Interval Change
- ☐ Rule 502 variance requested. Must provide detailed info regarding request.
- ☐ Other _____
- ☐ Status Update/Change of Remediation Plans for Spills and Releases

COMMENTS:

Due to an error of the elevation of the wellpad on the Form 2, Catamount believes the surface casing set depth for the subject well was too deep. Catamount would like to change the casing set depth to 350'. Per conversation with the COGCC engineer on 9/12/17, the elevation of the wellpad was changed to the correct heighth of 6456' from 6752' (which was originally on the Form 2) after the initial review. Please call with questions.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Surface String	12	1		4	8	5		8	24	0	350	250	350	0
First String	7	7		8	5	1		2	17	0	3614	525	3614	0

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

<u>No</u>		<u>BMP/COA Type</u>	<u>Description</u>

Operator Comments:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Nolan Redmond
 Title: Geo/Eng Tech Email: nredmond@catamountep.com Date: 9/13/2017

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WESTERDALE, BARBARA Date: 11/27/2017

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

--	--

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Imported revised Directional Data Template provided by operator.	11/27/2017
Engineer	Per operator on 11/27/2017, changed Approximate Start Date from 10/2/2017 (this form was received 9/13/2017) to 11/30/2017 and changed First String (5+1/2" casing) setting depth from 6755' MD (typo) to 3614' MD. Changed First String cement bottom from 3755' MD to 3614' MD. Total Measured Depth shown on the new Deviated Drilling Plan is 3614'.	11/27/2017
Engineer	Added changes to ground elevation and top of productive zone, as shown on the new Well Location Plat attached to this Form 4: 6456' AMSL and 1753' FSL, 2560' FWL, Section 6, T33N, R8W, N.M.P.M., respectively. Added Permit Task to review changes and import directional data.	11/27/2017
Engineer	Discussed changes with operator representative Noland Redmond on 11/27/2017 and requested copies of: new 1) Well Location Plat (to replace Well Location Plat #401335678, previously submitted with Approved Form 2 #401309938), 2) new Deviated Drilling Plan (to replace Deviated Drilling Plan #401336192, previously submitted with Approved Form 2 #401309938), and 3) new Directional Data (to replace Directional Data #401336195, previously submitted with Approved Form 2 #401309938).	11/27/2017

Total: 4 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2056344	WELL LOCATION PLAT
2056345	DEVIATED DRILLING PLAN
401400938	SUNDRY NOTICE APPROVED-LOC-DRLG-CSG
401467983	DIRECTIONAL DATA
401467996	FORM 4 SUBMITTED

Total Attach: 5 Files