

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/21/2017

Submitted Date:

11/22/2017

Document Number:

690100246

FIELD INSPECTION FORM

Loc ID 318055 Inspector Name: Maclaren, Joe On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 47120
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-

Findings:

- 2 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
,		cogccinspections@anadarko.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
240512	WELL	TA	03/01/2017	GW	123-08300	DORIS ACKERSON B 1	EG

General Comment:

Engineering Integrity Inspection performed on November 21st, 2017 in response to initial form 19 spill report Doc #401456481 received by COGCC on 11/13/2017 that outlines: During a tank battery rebuild at the Doris Ackerson B #1 facility, historical petroleum hydrocarbon impacts were encountered beneath the partially-buried produced water sump. Details of observations made during this field inspection are available in the flowline section of this report. Photo's uploaded can be accessed via link(s) at the end of this report.

Inspected Facilities

Facility ID: 240512 Type: WELL API Number: 123-08300 Status: TA Insp. Status: EG

Flowline

#1	Type: Dump Line	3 of Lines
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Flowline Description

Flowline Type: Dump Line Size: 2" Material:
 Variance: Age: Contents:

Integrity Summary

Failures: Spills: Repairs Made: Yes
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: COGCC Inspector met with Anadarko contract personnel from ENERGES on site. The produced water vault and dump flowlines have been removed. The old lines were asbestos wrapped; abatement processes and disposal of materials completed. A new produced water vault/ dump lines (3 total/ crude oil, pw water, bypass) are scheduled to be installed after cleanup and remediation activities are completed. Note: Document and retain records of root cause of failure evaluation (tank or flowline failures), measures taken to prevent the problem from reoccurring; perform flowline pressure testing (dump lines/ well site flowline) to verify integrity of repairs/ reconnections completed (retain chart & data) prior to returning well to production.

Corrective Action:

Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690100247	Excavation/ remediation work in area of PW Vault	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4308415
690100248	Well site flowline (LOTO)/ Separator removed	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4308416
690100249	View of excavation/ looking east	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4308417