

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/15/2017

Submitted Date:

11/21/2017

Document Number:

674200329

FIELD INSPECTION FORM

Loc ID 434526 Inspector Name: Gomez, Jason On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10633
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC
Address: 1801 CALIFORNIA STREET #2500
City: DENVER State: CO Zip: 80202

Findings:

- 3 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
		Cogcc.inspections@crestonepr.com	
		megan.adamczyk@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
434525	WELL	DG	11/23/2014	SI	123-38225	Pratt 4G-29H-P168	WO
434527	WELL	DG	07/24/2017	LO	123-38226	Pratt 4D-29H-P168	WO
434528	WELL	DG	07/21/2017	LO	123-38227	Pratt 4F-29H-P168	WO
434529	WELL	DG	07/22/2017	LO	123-38228	Pratt 4E-29H-P168	WO
434530	WELL	DG	07/27/2017	LO	123-38229	Pratt 4B-29H-P168	WO
434733	WELL	DG	07/25/2017	LO	123-38301	Pratt 4C-29H-P168	WO

General Comment:

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type LOCATION

Comment: APPROX 32' SOUND WALL

Corrective Action:

Date: _____

Venting:

Yes/No NO

Comment:

Corrective Action:

Date: _____

Flaring:

Type Field Flare

Comment: IN USE WITH CHOKE AND ENCLOSED TANK SYSTEM TO CONTROL ODORS

Corrective Action:

Date: _____

Inspected Facilities

Facility ID: 434525 Type: WELL API Number: 123-38225 Status: DG Insp. Status: WO

Completion

Operation: Flowback

Date Flowback:

Contractor:

Comment:

Corrective Action:

Date:

Facility ID: 434527 Type: WELL API Number: 123-38226 Status: DG Insp. Status: WO

Completion

Operation: Flowback

Date Flowback:

Contractor:

Comment:

Corrective Action:

Date:

Facility ID: 434528 Type: WELL API Number: 123-38227 Status: DG Insp. Status: WO

Completion

Operation: Flowback

Date Flowback:

Contractor:

Comment:

Corrective Action:

Date:

Facility ID: 434529 Type: WELL API Number: 123-38228 Status: DG Insp. Status: WO

Completion

Operation: Flowback

Date Flowback:

Contractor:

Comment:

Corrective Action:

Date:

Facility ID: 434530 Type: WELL API Number: 123-38229 Status: DG Insp. Status: WO

Completion

Operation: Flowback

Date Flowback:

Contractor:

Comment:

Corrective Action:	Date:
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Facility ID: <u>434733</u>	Type: <u>WELL</u>	API Number: <u>123-38301</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>
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Complaint

Comment: Well Number#: Location #: 434375/434526
 Inspection Document #: 674200329/674200328

Nature of complaint: Noise/Odors

Field Inspector Actions:

On 11-15-2017, I was contacted by complaint specialist Megan Adamczyk in reference to several complaints received for 11-14-2017 by the COGCC about noise/odors occurring in the Erie area south of the Crestone Peak Resources, Waste Connection frac pad.

On 10-15-2017 at approx 1200 hrs I performed a complete site inspection of the Waste Connection and Pratt location and the neighborhoods south of the locations. At the time of inspection, I observed 1 work over rig performing drill out operations on the waste connection location and 1 coil tubing unit performing drill out operations on the Pratt location for Crestone Peak Resources. I reviewed location records, which did not show any abnormal flow back operations at the time of the complaints. I also reviewed the 3rd party sound data and the town of Erie's sound data information which did not show any exceedance of noise levels.

At the time of the inspection I observed closed tanks being used for the flow back process and a filed flare being used to flare off any VOCS at both location. At the time of the inspection all lighting on location appeared to be pointed toward the ground and center of location. As part of the inspection I checked the area of the complaints for odors and at the time of the inspection I did not detect any odors off location. Upon reviewing operation records Crestone had begun daylight operations at location which are 0700 hrs to 1900Hrs on 11-12-2017.

All information reviewed and site inspection information were submitted to the COGCC for further review.

No violations of COGCC rules were observed at the time of the inspection

Corrective Action:	Date:
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Completion

Operation: Flowback

Date Flowback:

Contractor:

Comment:

Corrective Action:

Date: