

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/15/2017

Submitted Date:

11/21/2017

Document Number:

674200328**FIELD INSPECTION FORM**
 Loc ID 434375 Inspector Name: Gomez, Jason On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 10633Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLCAddress: 1801 CALIFORNIA STREET #2500City: DENVER State: CO Zip: 80202**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
		megan.adamczyk@state.co.us	
		Cogcc.inspections@crestonePR.COM	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
434369	WELL	DG	04/25/2017	LO	123-38121	Waste Connections 3B-29H-M168	WO
434370	WELL	DG	04/24/2017	LO	123-38122	Waste Connections 3A-29H-M168	WO
434371	WELL	DG	04/28/2017	LO	123-38123	Waste Connections 3D-29H-M168	WO
434372	WELL	DG	04/26/2017	LO	123-38124	Waste Connections 3C-29H-M168	WO
434373	WELL	DG	04/29/2017	LO	123-38125	Waste Connections 3E-29H-M168	WO
434374	WELL	DG	04/30/2017	LO	123-38126	Waste Connections 3G-29H-M168	WO
434378	WELL	DG	04/29/2017	LO	123-38129	Waste Connections 3F-29H-M168	WO

General Comment:

LocationOverall Good: ☐

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	LOCATION		
Comment:	APPROX 32' SOUND WALLS		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type	Field Flare		
Comment:	IN USE WITH CHOKE SYSTEM AND ENCLOSED TANKS SYSTEM TO CONTROL ODORS		
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 434369 Type: WELL API Number: 123-38121 Status: DG Insp. Status: WO

Facility ID: 434370 Type: WELL API Number: 123-38122 Status: DG Insp. Status: WO

CompletionOperation: Drillout

Date Flowback:

Contractor:

Comment:

Corrective Action:

Date:

Facility ID: 434371 Type: WELL API Number: 123-38123 Status: DG Insp. Status: WO

CompletionOperation: Drillout

Date Flowback:

Contractor:

Comment:

Corrective Action:

Date:

Facility ID: 434372 Type: WELL API Number: 123-38124 Status: DG Insp. Status: WO

CompletionOperation: Drillout

Date Flowback:

Contractor:

Comment:

Corrective Action:

Date:

Facility ID: 434373 Type: WELL API Number: 123-38125 Status: DG Insp. Status: WO

CompletionOperation: Drillout

Date Flowback:

Contractor:

Comment:

Corrective Action:

Date:

Facility ID: 434374 Type: WELL API Number: 123-38126 Status: DG Insp. Status: WO

CompletionOperation: Drillout

Date Flowback:

Contractor:				Date:
Comment:				
Corrective Action:				

Facility ID:	434378	Type:	WELL	API Number:	123-38129	Status:	DG	Insp. Status:	WO
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Complaint

Comment:	<p>Well Number#: Location #: 434375/434526</p> <p>Inspection Document #: 674200329/674200328</p> <p>Nature of complaint: Noise/Odors</p> <p>Field Inspector Actions:</p> <p>On 11-15-2017, I was contacted by complaint specialist Megan Adamczyk in reference to several complaints received for 11-14-2017 by the COGCC about noise/odors occurring in the Erie area south of the Crestone Peak Resources, Waste Connection frac pad.</p> <p>On 10-15-2017 at approx 1200 hrs I performed a complete site inspection of the Waste Connection and Pratt location and the neighborhoods south of the locations. At the time of inspection, I observed 1 work over rig performing drill out operations on the waste connection location and 1 coil tubing unit performing drill out operations on the Pratt location for Crestone Peak Resources. I reviewed location records, which did not show any abnormal flow back operations at the time of the complaints. I also reviewed the 3rd party sound data and the town of Erie's sound data information which did not show any exceedance of noise levels.</p> <p>At the time of the inspection I observed closed tanks being used for the flow back process and a filed flare being used to flare off any VOCS at both location. At the time of the inspection all lighting on location appeared to be pointed toward the ground and center of location. As part of the inspection I checked the area of the complaints for odors and at the time of the inspection I did not detect any odors off location. Upon reviewing operation records Crestone had begun daylight operations at location which are 0700 hrs to 1900Hrs on 11-12-2017.</p> <p>All information reviewed and site inspection information were submitted to the COGCC for further review.</p> <p>No violations of COGCC rules were observed at the time of the inspection</p>			
Corrective Action:			Date:	

Completion

Operation:	<u>Drillout</u>		
Date Flowback:			
Contractor:			
Comment:			
Corrective Action:			
	Date:		