

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10456
2. Name of Operator: CAERUS PICEANCE LLC
3. Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202
4. Contact Name: Garrett Elsener
Phone: (303) 565-4600
Fax: (303) 565-4606
Email: garrett@caerusoilandgas.com

5. API Number 05-045-23239-00
6. County: GARFIELD
7. Well Name: Chevron
Well Number: 11D-17
8. Location: QtrQtr: Lot 1 Section: 17 Township: 6S Range: 96W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: MESAVERDE Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/07/2017 End Date: 09/12/2017 Date of First Production this formation: 09/14/2017

Perforations Top: 5465 Bottom: 7484 No. Holes: 216 Hole size: 0.37

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd with 64,000 bbls slickwater and 36 bbls 7.5% HCl acid.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 64000

Max pressure during treatment (psi): 7679

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.66

Total acid used in treatment (bbl): 36

Number of staged intervals: 8

Recycled water used in treatment (bbl): 10880

Flowback volume recovered (bbl): 31441

Fresh water used in treatment (bbl): 53120

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/14/2017 Hours: 24 Bbl oil: 0 Mcf Gas: 200 Bbl H2O: 2900

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 200 Bbl H2O: 2900 GOR: 0

Test Method: Flowing Casing PSI: 650 Tubing PSI: Choke Size: 36

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1086 API Gravity Oil:

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7173 Tbg setting date: 09/23/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Garrett Elsener

Title: Completions Engineer Lead

Date: _____

Email garrett@caerusoilandgas.com

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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)