

HALLIBURTON

iCem[®] Service

EXTRACTION OIL & GAS-EBUS

United States of America, COLORADO

Date: Sunday, August 13, 2017

MLD 10 Surface

Job Date: Sunday, August 06, 2017

Sincerely,

Justin Lansdale

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1.0 Cementing Job Summary

1.1 Executive Summary

Halliburton appreciates the opportunity to perform the cementing services on the **MLD 10** cement **Surface** casing job. A pre-job safety meeting was held before the job where details of the job were discussed, potential safety hazards were reviewed, and environmental compliance procedures were outlined.

Halliburton maintains a continuous quality improvement process and appreciates any comments or suggestions that you may have. Halliburton again thanks you for the opportunity to perform service work on this well. We hope to be your solutions provider for future projects.

Respectfully,

Halliburton [Fort Lupton]

The Road to Excellence Starts with Safety

Sold To #: 369404		Ship To #: 3800267		Quote #:		Sales Order #: 0904219733				
Customer: EXTRACTION OIL & GAS -				Customer Rep: Sean McIntyre						
Well Name: MLD			Well #: 10		API/UWI #: 05-123-44817-00					
Field: WATTENBERG		City (SAP): BERTHOUD		County/Parish: WELD		State: COLORADO				
Legal Description: NW NW-22-4N-68W-801FNL-548FWL										
Contractor: UNKNOWN				Rig/Platform Name/Num: WORKOVER RIG						
Job BOM: 7521 7521										
Well Type: HORIZONTAL OIL										
Sales Person: HALAMERICA\HX38199				Srv Supervisor: Bryan Kraft						
Job										
Formation Name										
Formation Depth (MD)		Top		Bottom						
Form Type				BHST						
Job depth MD		1579ft		Job Depth TVD	1579ft					
Water Depth				Wk Ht Above Floor	4ft					
Perforation Depth (MD)		From		To						
Well Data										
Description	New / Used	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Casing	0	9.625	8.921	36	8 RD	J-55	0	1579	0	1579
Open Hole Section			13.5				0	1580	0	1580
Tools and Accessories										
Type	Size in	Qty	Make	Depth Ft		Type	Size in	Qty	Make	
Guide Shoe						Top Plug	9.625	1	HES	
Float Shoe	9.625	1		1579		Bottom Plug				
Float Collar	9.625	1		1536		SSR plug set				
Insert Float						Plug Container	9.625	1	HES	
Stage Tool						Centralizers				

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
1	Spacer	FRESH WATER	10	bbl	8.33			2	420
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
2	Spacer	RED DYED FRESH WATER	10	bbl	8.33			2	420
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
3	Cement	SWIFTCEM (TM) SYSTEM	550	sack	13.5	1.74	9.2	8	5060
9.20 Gal		FRESH WATER							
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
4	Displacement	FRESH WATER	119	bbl	8.33			8	4998
Cement Left In Pipe		Amount	43 ft		Reason			Shoe Joint	
Mix Water:	pH 7.0	Mix Water Chloride:	<100 ppm			Mix Water Temperature:	58 °F		
Cement Temperature:	N/A	Plug Displaced by:	8.3 lb/gal Fresh Water			Disp. Temperature:	58 °F		
Plug Bumped?	Yes	Bump Pressure:	500 psi			Floats Held?	Yes		
Cement Returns:	14 bbl	Returns Density:	N/A			Returns Temperature:	N/A		
Comment Plug bumped @ calculated displacement @ 500 PSI, the floats held, 0.5 BBLS back to the truck. Total of 14 BBLS cement to surface.									

2.0 Real-Time Job Summary

2.1 Job Event Log

Type	Seq. No.	Activity	Graph Label	Date	Time	Source	Comments
Event	1	Call Out	Call Out	8/6/2017	12:00:00	USER	CREW CALLED OUT AT 12:00 8/6/2017, REQUESTED ON LOCATION 18:00 8/6/2017. CREW PICKED UP CEMENT, TOP PLUG, RED DYE, PLUG CONTAINER AND MANIFOLD FROM FORT LUPTON, CO. BULK 660: 12114231/11764052, BULK 660: 11562570/10866493, PUMP 11644701/11645460.
Event	2	Pre-Convoy Safety Meeting	Pre-Convoy Safety Meeting	8/6/2017	12:45:00	USER	DISCUSSED ROUTES, HAZARDS, AND COMMUNICATION WITH CREW.
Event	3	Crew Leave Yard	Crew Leave Yard	8/6/2017	13:00:00	USER	STARTED JOURNEY MANAGEMENT.
Event	4	Arrive At Loc	Arrive At Loc	8/6/2017	14:00:00	USER	E
Event	5	Pre-Rig Up Safety Meeting	Pre-Rig Up Safety Meeting	8/6/2017	18:00:00	USER	HAZARD HUNT. DISCUSSED POSSIBLE HAZARDS ASSOCIATED WITH LOCATION, RIG UP AND WEATHER.
Event	6	Rig-Up Equipment	Rig-Up Equipment	8/6/2017	18:15:00	USER	CREW STAGED EQUIPMENT AND RIGGED UP BULK, IRON, AND WATER HOSES TO PERFORM JOB.
Event	7	Pre-Job Safety Meeting	Pre-Job Safety Meeting	8/6/2017	20:30:00	USER	MEETING WITH HALLIBURTON PERSONNEL. COMMUNICATED POTENTIAL SAFETY HAZARDS AND JOB DETAILS.
Event	8	Start Job	Start Job	8/6/2017	20:44:10	COM5	START RECORDING JOB DATA.
Event	9	Test Lines	Test Lines	8/6/2017	20:46:29	USER	PRESSURE TESTED IRON TO 2500 PSI. KICKOUTS SET @ 500 PSI, KICKED OUT @ 1050 PSI, 5TH GEAR STALL OUT @ 1840 PSI.
Event	10	Pump Spacer 1	Pump Fresh Water Spacer	8/6/2017	20:52:02	USER	PUMP 10 BBLS FRESH WATER SPACER.
Event	11	Pump Spacer 2	Pump Red Dyed Spacer	8/6/2017	20:57:09	USER	PUMP 10 BBLS OF RED DYED FRESH WATER SPACER.

Event	12	Pump Cement	Pump Cement @ 13.5 ppg	8/6/2017	21:05:36	USER	PUMP 550 SKS OF SWIFTCEM @ 13.5 LB/GAL, 1.74 YIELD, 9.2 GAL/SK, 170 BBLS, TOL @ SURFACE, DENSITY VERIFIED BY PRESSURIZED MUD SCALES.
Event	13	Shutdown	Shutdown	8/6/2017	21:33:28	USER	SHUTDOWN TO DROP TOP PLUG.
Event	14	Drop Top Plug	Drop Top Plug	8/6/2017	21:34:17	USER	PLUG LEFT CONTAINER.
Event	15	Pump Displacement	Pump Fresh Water Displacement	8/6/2017	21:34:46	USER	BEGIN CALCULATED DISPLACEMENT OF 119 BBLS WITH FRESH WATER.
Event	16	Cement Returns to Surface	Cement Returns to Surface	8/6/2017	21:51:58	USER	CEMENT TO SURFACE @ 105 BBLS INTO DISPLACEMENT, TOTAL AMOUNT OF 14 BBLS LEAD TO SURFACE.
Event	17	Bump Plug	Bump Plug	8/6/2017	21:55:11	USER	PLUG BUMPED AT CALCULATED DISPLACEMENT. PRESSURED 500 PSI OVER FINAL CIRCULATING PRESSURE OF 500 PSI.
Event	18	Shutdown	Shutdown	8/6/2017	21:55:22	USER	SHUTDOWN FOR 1 MINUTE.
Event	19	Check Floats	Check Floats	8/6/2017	21:56:51	USER	RELEASED PRESSURE, FLOATS HELD, 0.5 BBL BACK.
Event	20	End Job	End Job	8/6/2017	21:57:47	COM5	STOP RECORDING JOB DATA.
Event	21	Pre-Rig Down Safety Meeting	Pre-Rig Down Safety Meeting	8/6/2017	22:00:00	USER	DISCUSSED POSSIBLE HAZARDS ASSOCIATED WITH WEATHER, LOCATION AND RIGGING DOWN IRON AND HOSES.
Event	22	Rig-Down Completed	Rig-Down Completed	8/6/2017	22:30:00	USER	ALL HALLIBURTON ITEMS WERE STOWED FOR TRAVEL, AND LOCATION WAS CLEAN.
Event	23	Pre-Convoy Safety Meeting	Pre-Convoy Safety Meeting	8/6/2017	22:45:00	USER	DISCUSSED ROUTES HAZARDS AND COMMUNICATION WITH CREW.
Event	24	Crew Leave Location	Crew Leave Location	8/6/2017	23:00:00	USER	THANK YOU FOR USING HALLIBURTON - BRYAN KRAFT AND CREW.

3.0 Attachments

3.1 Job Chart



