

FORM  
6Rev  
12/05State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120

Contact Name: Jennifer Thomas

Name of Operator: KERR MCGEE OIL &amp; GAS ONSHORE LP

Phone: (720) 929-6808

Address: P O BOX 173779

Fax:

City: DENVER State: CO Zip: 80217-

Email: jennifer.thomas@anadarko.com

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

API Number 05-123-09419-00

Well Name: UPRR 43 PAN AM M

Well Number: 1

Location: QtrQtr: NWSW Section: 19 Township: 1N Range: 67W Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: WATTENBERG

Field Number: 90750

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

## Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.033397

Longitude: -104.938225

GPS Data:

Date of Measurement: 04/09/2009

PDOP Reading: 2.4

GPS Instrument Operator's Name: Cody Mattson

Reason for Abandonment: ☐ Dry☐ Production Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes☐ No

Estimated Depth:

Fish in Hole: ☐ Yes☐ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☐ No

If yes, explain details below

Details:

## Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7853	7870	08/22/2017	B PLUG CEMENT TOP	7265
J SAND	8306	8326	08/22/2017	B PLUG CEMENT TOP	7265

Total: 2 zone(s)

## Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	842	500	842	0	VISU
1ST	7+7/8	4+1/2	10.5	8,445	150	8,445	7,230	CBL
S.C. 1.1				5,190	250	5,190	4,759	CBL
S.C. 1.2				4,500	250	4,500	4,114	CALC
			Stage Tool	356	300	356	0	CALC

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7265 with 2 sacks cmt on top. CIPB #2: Depth 80 with 24 sacks cmt on top.

CIBP #3: Depth        with        sacks cmt on top. CIPB #4: Depth        with        sacks cmt on top.

CIBP #5: Depth        with        sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 7200 ft. to 6529 ft. Plug Type: CASING Plug Tagged: ☐

Set 270 sks cmt from 1500 ft. to 356 ft. Plug Type: STUB PLUG Plug Tagged: ☒

Set        sks cmt from        ft. to        ft. Plug Type:        Plug Tagged: ☐

Set        sks cmt from        ft. to        ft. Plug Type:        Plug Tagged: ☐

Set        sks cmt from        ft. to        ft. Plug Type:        Plug Tagged: ☐

Perforate and squeeze at 4000 ft. with 165 sacks. Leave at least 100 ft. in casing 3630 CICR Depth

Perforate and squeeze at 1500 ft. with 270 sacks. Leave at least 100 ft. in casing 822 CICR Depth

Perforate and squeeze at        ft. with        sacks. Leave at least 100 ft. in casing        CICR Depth

(Cast Iron Cement Retainer Depth)

Set        sacks half in. half out surface casing from        ft. to        ft. Plug Tagged: ☐

Set 24 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set        sacks in rat hole Set        sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered:        ft. of        inch casing

Plugging Date: 10/26/2017

\*Wireline Contractor: PIONEER-RELIANCE

\*Cementing Contractor: OTEX-SCHLUMBERGER

Type of Cement and Additives Used:       

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

\*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:       

Print Name: Jennifer Thomas

Title: Regulatory Analyst

Date:       

Email: rscdjpostdrill@anadarko.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:       

Date:       

### CONDITIONS OF APPROVAL, IF ANY:

### COA Type

### Description

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401465161	OPERATIONS SUMMARY
401465162	CEMENT JOB SUMMARY
401465163	WIRELINE JOB SUMMARY
401465165	OTHER
401465166	OTHER
401465168	WELLBORE DIAGRAM
401465169	GYRO SURVEY
401465170	CEMENT BOND LOG

Total Attach: 8 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)