

State of Colorado  
Oil and Gas Conservation Commissioner  
DEPARTMENT OF NATURAL RESOURCES



FOR OGCC USE ONLY

RECEIVED

00950483

9/21

ET DE PR ES

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (back of this form).

1. OGCC Operator Number: 41385	4. Contact Name & Phone: Elaine Rivas	Complete the Attachment Checklist	
2. Name of Operator: HS Resources, Inc.	No: 970-330-0614		
3. Address: 3939 Carson Avenue	City: Evans State: CO Zip: 80620	Oper	OGCC
5. API Number: 05-123-18820	6. OGCC Lease No: 64622	Survey Plat	
7. Well Name: HSR-SEKICH "A"	Number: 9-17	Directional Survey	
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESE Sec 17-T3N-R67W 6th P.M.	9. County: Weld	Surface Equipment	
10. Field Name: Wattenberg	11. Federal, Indian or State Lease Number:	Technical Information Page	x
		Other	

12. General Notice

Change well name from \_\_\_\_\_ to \_\_\_\_\_ Effective Date: \_\_\_\_\_

Change of location from \_\_\_\_\_ to \_\_\_\_\_

Abandoned Location. Is site ready for inspection?  Yes  No Effective Date: \_\_\_\_\_  
Was location ever built?  Yes  No Permit No: \_\_\_\_\_

Well first shut in or temporarily abandoned \_\_\_\_\_ Notice of continued shut-in status.  
Has production equipment been removed from Site?  Yes  No  
MIT required if shut in longer than two years. Date of last MIT: \_\_\_\_\_

Well resumed production on \_\_\_\_\_

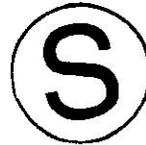
Request for Confidential Status (6 months).

Final reclamation will commence approximately on \_\_\_\_\_

Final reclamation is completed and site is ready for inspection. Attach technical page describing final reclamation procedures per Rule 1000c.4.

Change of Operator (prior to drilling). Effective Date: \_\_\_\_\_ Plugging bond:  Blanket  Individual

Spud Date \_\_\_\_\_



13. Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: \_\_\_\_\_

Report of Work Done Date work Completed: 4/17/00

Details of work must be described in full on Technical Information Page (Page 2 must be submitted).

<input type="checkbox"/> Commingle Zones	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E & P Waste Disposal
<input type="checkbox"/> Intent to Recomplete	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Convert Well to Injection (in an Approved Secondary Project)	<input type="checkbox"/> New Pit
<input checked="" type="checkbox"/> Reservoir Stimulation	<input type="checkbox"/> Additional Source Leases for Water Disposal Well	<input type="checkbox"/> Landfarming
<input type="checkbox"/> Perforating/Perfs Added	<input type="checkbox"/> Other: _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases
Gross Interval Changed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Elaine Rivas

Signed: Elaine Rivas Title: Operations Tech Date: 04/27/00

OGCC Approved: Bill McLaw Title: PE Date: 5/8/00

CONDITIONS OF APPROVAL, IF ANY:

**TECHNICAL INFORMATION PAGE**

FOR OGCC USE ONLY

7-10511-0000

10/1/00

10/1/00

ET	OE	PR	ES
----	----	----	----

<b>1. OGCC Operator Number:</b>	<b>41385</b>	<b>2. API Number:</b>	<b>05-123-18820</b>
<b>3. Name of Operator:</b>	<b>HS Resources, Inc.</b>		
<b>4. Well Name:</b>	<b>HSR-SEKICH "A"</b>	<b>Number:</b>	<b>9-17</b>
<b>5. Location (Qtr, Sec, Twp, Rng, Meridian):</b>	<b>NESE Sec 17-T3N-R67W 6th P.M.</b>		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within thirty (30 days of work) completed as a "subsequent" report and must accompany Form 4, Page 1.

**6. DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Codell	Refrac
4/14/00	Reperforated Codell from 7134' - 7142'
4/17/00	Refractured the Codell formation with: 5100 # 100 mesh 266320 # 20/40 mesh 89250 gal. gelled fluid
	Returned well to NB-CD production.