

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: <b>401441792</b>			
Date Received: <b>11/01/2017</b>			

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: <u>8960</u>	Contact Name <u>Brian Dodek</u>	Complete the Attachment Checklist  OP OGCC
Name of Operator: <u>BONANZA CREEK ENERGY OPERATING COMPANY LLC</u>	Phone: <u>(720) 2256653</u>	
Address: <u>410 17TH STREET SUITE #1400</u>	Fax: <u>( )</u>	
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u> Email: <u>bdodek@bonanzacrk.com</u>		
API Number : <u>05-123 44700 00</u>	OGCC Facility ID Number: <u>450200</u>	Survey Plat
Well/Facility Name: <u>Mustang</u>	Well/Facility Number: <u>D14-X44-26HNB</u>	Directional Survey
Location QtrQtr: <u>SWSW</u> Section: <u>26</u> Township: <u>4N</u> Range: <u>63W</u> Meridian: <u>6</u>		Srvc Eqpmt Diagram
County: <u>WELD</u> Field Name: <u>WATTENBERG</u>		Technical Info Page
Federal, Indian or State Lease Number: <u></u>		Other

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

☒ Change of Location \* ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude 40.279919 PDOP Reading 1.9 Date of Measurement 09/06/2017  
Longitude -104.413753 GPS Instrument Operator's Name Chad Meiers

**LOCATION CHANGE (all measurements in Feet)**

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SWSW Sec 26

New **Surface** Location **To** QtrQtr NWSW Sec 26

FNL/FSL		FEL/FWL	
<u>695</u>	<u>FSL</u>	<u>690</u>	<u>FWL</u>
<u>1375</u>	<u>FSL</u>	<u>203</u>	<u>FWL</u>
Twp <u>4N</u>	Range <u>63W</u>	Meridian <u>6</u>	
Twp <u>4N</u>	Range <u>63W</u>	Meridian <u>6</u>	

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 26

New **Top of Productive Zone** Location **To** Sec 26

<u>1062</u>	<u>FSL</u>	<u>531</u>	<u>FWL</u>
<u>1062</u>	<u>FSL</u>	<u>470</u>	<u>FWL</u>
Twp <u>4N</u>	Range <u>63W</u>		
Twp <u>4N</u>	Range <u>63W</u>		

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 26 Twp 4N

New **Bottomhole** Location Sec 25 Twp 4N

<u>1048</u>	<u>FSL</u>	<u>470</u>	<u>FEL</u>
<u>1058</u>	<u>FSL</u>	<u>470</u>	<u>FEL</u>
Range <u>63W</u>			
Range <u>63W</u>			

\*\* attach deviated drilling plan

Is location in High Density Area? No

Distance, in feet, to nearest building 5280, public road: 5280, above ground utility: 205, railroad: 5280,  
property line: 203, lease line: 0, well in same formation: 150

Ground Elevation 4750 feet Surface owner consultation date 08/04/2017

**CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT**

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>
NIOBRARA	NBRR	407-2078	1280	Sec. 25 & 26

**OTHER CHANGES**

☒ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☒ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name MUSTANG Number D14-X44-26HNB Effective Date: 10/30/2017

To: Name Mustang Number D14-26-25XRLNB

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

☒ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: \_\_\_\_\_

**RECLAMATION****INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

**FINAL RECLAMATION**

☐ Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

#### ENGINEERING AND ENVIRONMENTAL WORK

##### ☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

#### TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 11/13/2017

☐ REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare   | <input type="checkbox"/> E&P Waste Mangement Plan      |
| <input checked="" type="checkbox"/> Change Drilling Plan             | <input type="checkbox"/> Repair Well  | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                       | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |  |
| <input type="checkbox"/> Other _____                                 | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases          |  |

#### COMMENTS:

Bonanza Creek is changing the lateral from a 1 mile lateral to a 2 mile lateral, and moving the SHL.

#### CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Surface String	13	1		2	9	5		8	36	0	1600	855	1600	0
First String	8	1		2	5	1		2	17	0	16519	2686	16519	0

#### H2S REPORTING

**Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.**

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

**Best Management Practices**

<b><u>No</u></b>		<b><u>BMP/COA Type</u></b>	<b><u>Description</u></b>

**Operator Comments:**

All attached documents reference the well per the requested well name change.

Distance to nearest well reported as 150' per spacing requirements outlined in Order No. 407-2078.

Form 4 is being submitted to extent the lateral portion of the wellbore.

SHL, TPZ, BHL, TD and Casing and Cement have changed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ariana Solis  
Title: Regulatory Analyst Email: asolis@bonanzacrk.com Date: 11/1/2017

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: JENKINS, STEVE Date: 11/17/2017

**CONDITIONS OF APPROVAL, IF ANY:****COA Type****Description**

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**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Engineer	Offset wells evaluated.	11/17/2017
Permit	Related amended 2A has been approved for surface location move.	11/17/2017
Permit	This sundry should not be approved until the related amended 2A for the surface location move is approved. Permitting review complete.	11/09/2017

Total: 3 comment(s)

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
401441792	SUNDRY NOTICE APPROVED-LOC-OBJ-BOND-NAME-CONF-DRLG-CSG
401441846	DIRECTIONAL DATA
401441847	DEVIATED DRILLING PLAN
401442415	EXCEPTION LOC REQUEST
401442456	OFFSET WELL EVALUATION
401443161	SURFACE AGRMT/SURETY
401443164	OTHER
401445971	WELL LOCATION PLAT
401462655	FORM 4 SUBMITTED

Total Attach: 9 Files