

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/16/2017

Submitted Date:

11/16/2017

Document Number:

684904710**FIELD INSPECTION FORM**Loc ID 449369 Inspector Name: Pesicka, Conor On-Site Inspection ☐ 2A Doc Num: _____**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

5 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Contact Information:**

Contact Name	Phone	Email	Comment
Adamczyk, Megan		megan.adamczyk@state.co.us	
,		NBL_DJBU_Inspections@NB LENERGY.COM	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
449908	WELL	DG	05/18/2017		123-44575	Kona A19-616	AO

General Comment:

LocationOverall Good: ☒**Signs/Marker:**

Type	DRILLING/RECOMP		
Comment:	Sign in at guard shack		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:			
Corrective Action:		Date:	

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	LOCATION		
Comment:	Sound walls on E, S		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 449908 Type: WELL API Number: 123-44575 Status: DG Insp. Status: AO

Complaint

Comment: Complaint #: 200444638

Field Inspector Assigned: C Pesicka

Well Number: 05- Location #: 449369

Inspection Document #: 684904710

Nature of complaint: Sound

If Sound GPS Coordinates of Survey Location: 40.46465, -104.55988

Inspection Observations:

An inspection of the above site was conducted with a focus on sound. A sound study was conducted at the indicated location. Temperature was about 35 degrees Fahrenheit and winds were calm. The sound study resulted in an leqA of 60.3 db, within compliance with rule 802.b. No odors were detected offsite.

18A doc#: 200444671

Corrective Action:

Date:

Well Stimulation

Stimulation Company: Halliburton

Stimulation Type: HYDRAULIC FRAC

Observation:

Other:

Maximum Casing Recorded: PSI

Tubing:

Surface:

Intermediate:

Production: 6931

Instantaneous Shut-In Pressure (ISIP)

Bradenhead Psi:

Frac Flow Back:

Fluid:

Gas:

Comment: Should be finished by ~11/18/17

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
684904711	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4303698