

**State of Colorado
Oil and Gas Conservation Commission**

120 Lincoln Street, Suite 801, Denver, Colorado 80202



FOR OGCC USE ONLY

RECEIVED
JAN 31 09
OGCC

DRILLING COMPLETION REPORT

This form is to be submitted within thirty (30) days of a well's completion. If the well is deepened or sidetracked, a new Form 5 will be required. If an attempt has been made to complete/produce a well, then the operator shall submit a Form 5A (Completed Interval Report.) If the well has been plugged, submit a Form 6 (Well Abandonment Report.)

1. OGCC Operator Number: <u>47120</u>		4. Contact Name & Phone Elaine Winick		Complete the Attachment Checklist	
2. Name of Operator: <u>Kerr-McGee Rocky Mountain Corporation</u>		No: <u>970-330-0614</u>			
3. Address: <u>3939 Carson Avenue</u>		Fax: <u>970-330-0431</u>		Survey Plat	
City: <u>Evans</u>	State: <u>CO</u>	Zip: <u>80620</u>		Directional Survey	
5. API Number: <u>05-123-20521</u>		6. County: <u>Weld</u>		Surface Equipment Diagram	
7. Well Name: <u>HSR-STARCK</u>		Well Number: <u>12-18</u>		Technical Information Page	
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NWSW Sec 18-T4N-R67W 6th P.M.</u>		9. Was a directional survey run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Other	
Footage at Surface: <u>2179' FSL & 830' FWL</u>		If directional, footage at Top of Prod. Zone: <u>same</u>			
If directional, footage at Bottom Hole: <u>same</u>					
10. Field Name: <u>Wattenberg</u>		Field Number: <u>90750</u>		15. Well Classification	
11. Federal, Indian or State Lease Number					
12. Spud Date <u>09/19/01</u>		13. Date TD Reached <u>09/25/01</u>	14. Date Completed or D&A <u>10/17/01</u>		<input type="checkbox"/> Dry <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas
16. Total depth MD <u>7356'</u> TVD		17. Plug Back Total depth MD <u>7326'</u> TVD		<input type="checkbox"/> Coaled	<input type="checkbox"/> Disposal
18. Was a Mud Log Run? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		19. Elevations GR <u>4815'</u> KB <u>4829'</u>		<input type="checkbox"/> Stratigraphic	<input type="checkbox"/> Observation
** One copy of all electric and mud log runs must be submitted. **				Enhanced Recovery	
20. List Electric Logs Run: <u>PEALC, PECNLD, CBL</u>				Gas Storage	
				Other:	

CASING, LINER and CEMENT

21. Submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Wt (Lbs.)	Csg/Liner Top	Csg/Tool Setting Depth	No of Sacks	Cement Interval		Identify Method	
							Top	Bottom	CBL	Calc
Surface	12-1/4"	8-5/8"	24#	surface	779'	545	surface	779'		X
1st	7-7/8"	4-1/2"	11.6#	surface	7355'	200	6180'	7355'	X	
Stage Cement										
Stage Cement										
Stage Cement										
1st Liner										

FORMATION LOG INTERVALS and TEST ZONES

22. *** All DST and Core analysis must be submitted to COGCC. ***

Formation	Measured Depth		Check if applies		Comments
	Top	Bottom	DST	Cored	
Sussex					
Shannon					
Niobrara	6848'				
Fort Hays					
Codell	7168'				
D Sand					
J Sand					
Dakota					
TD	7356'				

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Elaine Winick
Signed Elaine Winick Title: Operations Technician Date: 01/28/02