

STATE OF  
COLORADO

Andrews - DNR, Doug &lt;doug.andrews@state.co.us&gt;

**COGCC Form 2A review of CCRP Operating's Salt Ranch Fee 1015H East - Doc #401422932**

2 messages

**Andrews - DNR, Doug** <doug.andrews@state.co.us>

Tue, Nov 7, 2017 at 10:44 AM

To: imyers@clearcreekrp.com, "Agross@upstreampm.com" &lt;agross@upstreampm.com&gt;

Ian &amp; Andrea,

I have reviewed the referenced Form 2A Oil &amp; Gas Location Assessment and have the following comments.

1) In the Facilities section CCRP Operating has indicated there will be two flares on this proposed Oil & Gas Location and no sales meter, gas compressor, and/or gas sales line. Please provide additional information as to CCRP Operating's intentions with regard to any gas that will be produced from these wells. Once production starts, COGCC Rules require that operators direct all salable quality gas to a gas sales line as soon as practicable or be shut in and conserved (Rule 805.b.(3)B.v.) and obtain approval prior to flaring and venting (Rule 912). There are producing wells a few miles away in which the operator is selling the gas so it does seem likely that these wells will produce gas as well..

2) A review of the Cultural Setback Distance section appears to indicate the reference well (Salt Ranch Fee 202-21015H) was used as the nearest well when listing the distances to the various Cultural features. However, this well is not the nearest well to a Public Road and Property Line. A review of the Form 2 APDs for the other proposed wells on this location indicate the nearest Public Road to a well is 564 feet and the nearest Property Line to a well is 356 feet. Therefore, I would like to revise these two distance on the Form 2A.

Please respond to this correspondence by December 7, 2017. If you have any questions please contact me. Thank you.

**Doug Andrews**

Oil &amp; Gas Location Assessment Specialist - Northeast Colorado

**COLORADO**  
Oil & Gas Conservation  
Commission  
Department of Natural Resources

303.894.2100 Ext. 5180

1120 Lincoln St., Suite 801, Denver, CO 80203

doug.andrews@state.co.us | <http://cogcc.state.co.us/>**Agross@upstreampm.com** <agross@upstreampm.com>

Wed, Nov 15, 2017 at 2:28 PM

To: "Andrews - DNR, Doug" &lt;doug.andrews@state.co.us&gt;, "imyrs@clearcreekrp.com" &lt;imyrs@clearcreekrp.com&gt;

Hi Doug,

After speaking with their facility engineer CCRP would like to make a couple of changes to the facilities list. Would you be willing to make the following changes? These changes should eliminate your concerns about the flaring and selling gas.

Electric Generators: 1

Fuel Tanks: 1

Vapor Recovery Unit: 2

Vapor Recovery Tower: 2

Flares: 0

Also could you please replace the pipeline info with:

- 3" steel pipe from wellhead to separators, 1 line per well
- 3, 3" steel surface lines from each heater treater to the tanks
- 4" surface line from the tanks to each combustor
- Surface lines to the tanks will be heat traced

Cultural Setback Distances:

From Well: 5280

Building: 5280

Building Unit: 5280

High Occupancy Building: 5280

Designated Outside Area: 5280

Public Road: 564

Above Ground Utility: 5280

Railroad: 5280

Property Line: 356

Please let me know if you have any questions and thank you for all your help with this.

Andrea

**From:** Andrews - DNR, Doug [mailto:[doug.andrews@state.co.us](mailto:doug.andrews@state.co.us)]

**Sent:** Tuesday, November 07, 2017 10:45 AM

**To:** [imyers@clearcreekrp.com](mailto:imyers@clearcreekrp.com); [Agross@upstreampm.com](mailto:Agross@upstreampm.com)

**Subject:** COGCC Form 2A review of CCRP Operating's Salt Ranch Fee 1015H East - Doc #401422932

[Quoted text hidden]