

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401406891

Date Received:

11/15/2017

FIR RESOLUTION FORM

CA Summary:

2 of 2 CAs from the FIR responded to on this Form

2 CA Completed
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 96705

Name of Operator: WPX ENERGY PRODUCTION LLC

Address: P O BOX 3102 MS-25-2

City: TULSA State: OK Zip: 74101

Contact Name and Telephone:

Name: _____

Phone: () Fax: ()

Email: _____

Additional Operator Contact:

Contact Name

Phone

Email

Darren Rowley

505-947-4974

darren.rowley@wpxenergy.com

COGCC INSPECTION SUMMARY:

FIR Document Number: 682502071

Inspection Date: 05/30/2017

FIR Submit Date: 05/31/2017

FIR Status: _____

Inspected Operator Information:

Company Name: BARRETT RESOURCES CORP

Company Number: 6495

Address: 1001 17TH STREET #1200

City: DENVER State: CO Zip: 80202

LOCATION - Location ID: 407280

Location Name: DALE, IVAN-62N64W Number: 14SWSW County: _____

Qtrqtr: SWS Sec: 14 Twp: 2N Range: 64W Meridian: 6

Latitude: 40.134799 Longitude: -104.523422

FACILITY - API Number: 05-123-00 Facility ID: 407280

Facility Name: DALE, IVAN-62N64W Number: 14SWSW

Qtrqtr: SWS Sec: 14 Twp: 2N Range: 64W Meridian: 6

Latitude: 40.134799 Longitude: -104.523422

CORRECTIVE ACTIONS:

1 ☒ CA# 78600

Corrective Action: All Risers/ Flowlines/ Pipelines must abide by the phase II of the May 2, 2017 Flowline NTO. Respond when corrective action is complete with date completed and photos attached to an FIRR response to CA. Make sure to identify both endpoints of all riser Risers/ Flowlines/ Pipelines .

Date: 06/30/2017

Response: CA COMPLETED

Date of Completion: 09/11/2017

Williams E&P (WPX Energy) acquired the Dale, Ivan #2 from Bill Barrett Corp in 8/2001 and became aware of this inspection on 8/11/2017. The Pipe shown in the pictures was within 15' to 20' of pipe belonging to Noble Energy's Gray #1. WPX Energy contacted Noble Energy and determined that they had Plugged the Gray #1 and

Operator Comment: were going to remove their equipment and pipe from the area mentioned in the above inspection. A one call was conducted and the pipe was located and was found to be less than 20' long. WPX Energy has been unable to determine ownership or if the pipe belonged to the Dale, Ivan #2 at all. However, after determining that the pipe was contained to a ~ 20' area and not connected to anything as well as Noble Energy removing their facility, WPX Energy worked with Noble Energy to remove the abandoned pipe. The abandoned pipe referenced in Document #675103840 has now been removed entirely from the ground as of September 11, 2017. See attached photos.

COGCC Decision: Approved pending re-inspection

COGCC Representative: "Approved pending re-inspection" of the FIR resolution acknowledges that the Oil and Gas Conservation Commission has received the notice. It is not an acknowledgement that the corrective action has been passed. A field inspection will be conducted to evaluate compliance with COGCC standards.

2 ☒ CA# 78601

Corrective Action: All Risers/ Flowlines/ Pipelines must abide by the Phase I of the May 2, 2017 Flowline NTO. Respond when corrective action is complete with date completed and photos attached to an FIRR response to CA. Make sure to identify both endpoints of all Risers/ Flowlines/ Pipelines.

Date: 05/31/2017

Response: CA COMPLETED

Date of Completion: 09/11/2017

Operator Comment: Williams E&P (WPX Energy) acquired the Dale, Ivan #2 from Bill Barrett Corp in 8/2001. WPX became aware of this inspection on 8/11/2017. The Pipe shown in the pictures was within 15' to 20' of pipe belonging to Noble Energy's Gray #1. WPX Energy contacted Noble Energy and determined that they had Plugged the Gray #1 and were going to remove their equipment and pipe from the area mentioned in the above inspection. A one call was conducted and the pipe was located and was found to be less than 20' long. WPX Energy has been unable to determine ownership or if the pipe belonged to the Dale, Ivan #2 at all. However, after determining that the pipe was contained to a ~ 20' area and not connected to anything as well as Noble Energy removing their facility, WPX Energy worked with Noble Energy to remove the abandoned pipe. The abandoned pipe referenced in Document #682502071 has now been removed entirely from the ground as of September 11, 2017. See attached photos.

COGCC Decision: Approved pending re-inspection

COGCC Representative: "Approved pending re-inspection" of the FIR resolution acknowledges that the Oil and Gas Conservation Commission has received the notice. It is not an acknowledgement that the corrective action has been passed. A field inspection will be conducted to evaluate compliance with COGCC standards.

COGCC also would like to thank WPX Energy for their collaboration with Noble in finding a solution.

OPERATOR COMMENT AND SUBMITTAL

Comment:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Darren Rowley

Signed: _____

Title: Production Foreman

Date: 11/15/2017 8:25:34 AM

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
------------------------	--------------------

401406891	FIR RESOLUTION SUBMITTED
401407146	Photo 1. Location before flowline risers removal
401407148	Photo 2. Location after flowline risers removal

Total Attach: 3 Files