



PLUG AND ABANDONMENT PROGNOSIS

WELL NAME: KALCEVIC 24-3
API #: 0500108506
SEC 3-T2S-R63W SWSE
LAT/LONG: 39.8994/-104.42577
ADAMS COUNTY, CO

WELL DATA:

ELEVATIONS: GL 5163' KB 5175'
AQUIFER DEPTHS: DENVER 38'-113'; U ARAPAHOE 147'-323'; L ARAPAHOE 398'-596'; FOX HILLS 929'-1156'
FORMATION TOPS: J-SAND @7479'
DRILL DEPTH: 7597'
PBSD: 7537'
HOLE/CASING SIZES:
12-1/4" hole 8-5/8" 26# @ 211' with 240 sks cement
7-7/8" hole 5-1/2" 17 & 15.5# @ 7597' with 200 sks cement
DV Tool @ 1125' with 250 sks cement

TUBING DETAIL:

2-7/8" Tubing at 7470'. No other details.

PERFORATIONS:

J-Sand: 7482'-7484' 5 shots; 7496'-7501' 8 shots; 7504'-7509' 5 shots

NOTES:

- Spud date 8/28/1984.
- Well is uneconomic to produce.

WELLS WITHING 1500 FT BUFFER

1. none

CEMENT DESIGN: Class G Cement, 16.0 ppg, 1.12 cuft/sk, retarded as necessary. Spacer to be 10 bbl fresh water ahead. Displace with corrosion inhibited produced water.

ABANDONMENT PROGNOSIS:

1. File Form 42 to notify COGCC of P&A operations at least 48 hrs prior to starting abandonment operations. Contact John Montoya at 970-397-4124 at COGCC for 24 hour notice. COGCC Inspector Office is 303-894-2100.
2. MIRUPU. Blow well down to tank. Remove wellhead equipment. NUBOPE.
3. TOOH with 2-7/8" tubing and BHA standing back tubing.

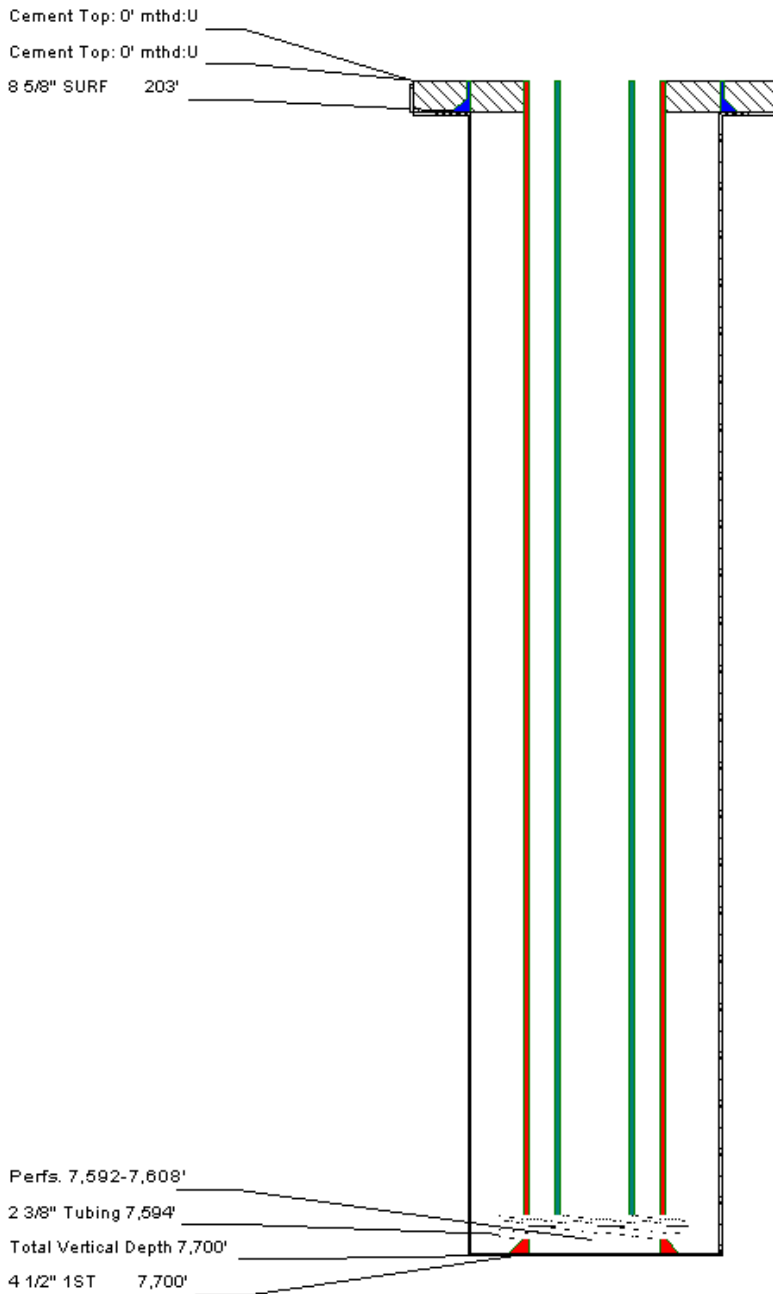
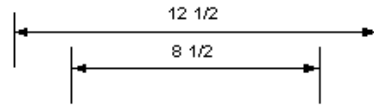
4. PU 5-1/2" CIBP and set @ 7380'.
5. RU wireline and run CBL from PBTD to surface.
6. RU cementers. Mix and spot 100 sks Class G retarded cement (BHST ~ 220 F) to top of CIBP. Designed cement from 7380' to 6550'. Pull 10 jts above top of cement and reverse clean with corrosion inhibited produced water. TOOH standing back.
7. If CBL does NOT show cement from DV Tool @ 1125' to surface shoe then squeeze as needed per COGCC.
8. If CBL does show cement from DV Tool @ 1125' to surface shoe then TIH with CIBP and set @ 1200'.
9. Mix and spot 140 sks Class G w/ 2% CaCl₂ in mix water from PBTD to surface. Cement surface annulus via 1" tubing if necessary.
10. Cut off casing 4' below ground level and install marker plate. The top of the casing must be fitted with a screw cap or a steel plate welded in place with a weep hole. Marker plate to include well name & number, legal location, API number and date of plugging.
11. RDMOPU and release rental equipment.
12. Restore location. Per COGCC, within 90 days of P&A, the well site shall be cleared of all non-essential equipment, trash, and debris. File Form 42 when ready for reclamation inspection.

Well Completion Diagram

API Well No: 05-001-08733-00-		Well Name: (UPRR) COMPTON	
Owner: SETEX OIL & GAS COMPANY			
County: ADAMS	Field: QUAIL	Pool:	
Coordinates: X 1980 FEL ; Y 660 FSL	Sec: 27	Twp: 2S	Rng: 63W

Note: Changes to the drawing do not effect the database

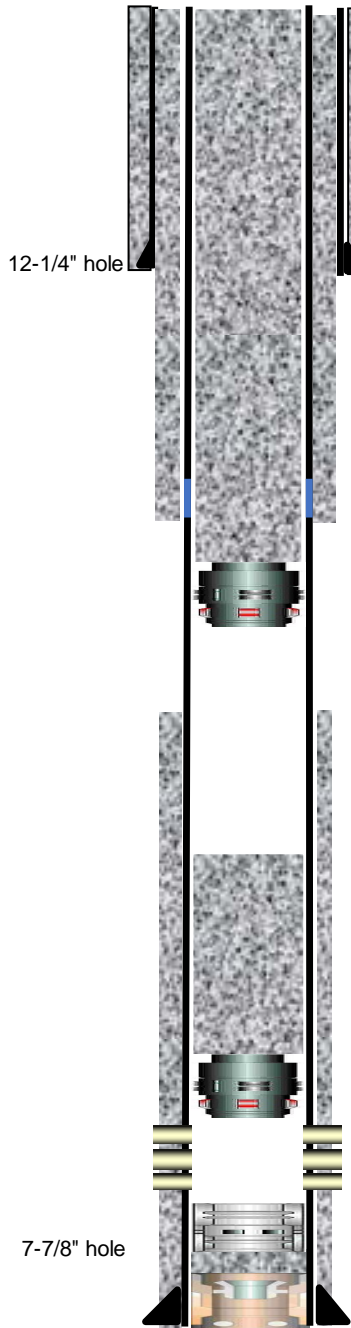
Bore Diameters (in.)



PetroShare Corp
Kalcevic 24-3
0500108506

After P&A

GL 5163'
KB 5175'



Denver Aquifer 38'-113'

140 sk Cement Plug from CIBP @ 1200' to surface

U Arapahoe Aquifer 147'-323'

8-5/8" 24 ppf @ 211' with TOC at surface

L Arapahoe Aquifer 398'-596'

Perforate and squeeze annulus as needed based on CBL

DV Tool @ 1125'

no CBL available with COGCC

Fox Hills Aquifer 929'-1156'

CIBP @ 1200'

TOC unknown:

no CBL available with COGCC

100 sks from 6550' to 7380'

Niobrara top @ ~6650' taken from

Champlin 67 (001-07917)

CIBP @ 7380'

J-Sand Perfs: 7479'-7510'

PBTD @ 7537'

5-1/2" 17 & 15.5 ppf @ 7597' MD / 7597' TVD

7-7/8" hole

not to scale

