



10/26/2017

[Via Certified Mail](#)

D&C Farms LLLP, D. Gary Howard, Diana G. Howard & John E. Howard
8709 C.R. 4
Brighton, CO 80603-8901

RE: COGCC Rule 305.a.: Pre-Application Notification
COGCC Rule 305.a.(2): Exception Zone/Buffer Zone Notice to Building Unit Owner
COGCC Rule 325.i. Notification: Dedicated Injection Well

NGL C2B well will be Directional with the planned footages as follows:

Surface Hole Location, 2473' FNL, 852' FEL, SENE Sec. 28-T1N-R67W

Bottom Hole Location, 2473' FNL, 470' FWL, SWNW Sec. 28-T1N-R67W,

Weld County, Colorado

Surface / Mineral Owner

- a. Colorado Oil and Gas Conservation Commission Rule 325.i. stipulates that *Notice of the application for a dedicated injection well shall be given by the applicant by registered or certified mail or by personal delivery, to each surface owner and owner as defined in §34-60-103(7), C.R.S., within one-quarter (1/4) mile of the proposed well or wells and to owners and operators of oil and gas wells producing from the injection zone within one-half (1/2) mile of the disposal well or to owners of cornering and contiguous units where injection will occur into the producing zones, whichever is the greater distance.*

You are entitled to the following information:

1.

a. Operator name and contact info:

NGL Water Solutions DJ, LLC
8207 W. 20th Street, Suite B
Greeley, CO 80634
Contact: Joshua Patterson at 970-356-5560

b. Rule 325.I - Notice of application requirements: Location legal description is shown above and a general description of the proposed Wells & Facilities, Proposed Injection Zones, Depth of Injection follows:

This is planned as an Underground Injection Control (UIC) well which will be permitted to accept produced water from surrounding oil & gas wells. The NGL C2B well will be located almost ½ mile north of the Surface Injection Facility at the already operational NGL C2, and will be a Directional well with proposed Injection Formations to include: Blaine, Lyons, Ingleside, Lower Satanka, Wolfcamp, Amazon, Council Grove, Admire, Virgil, Missouri, Fountain, Des Moines, Atoka, Morrow & Mississippian (All zones are typically expected but not necessarily present or in this sequence – only upon the drilling and logging will the actual list of formations be determined). There will also be a new Facility built adjacent to this well and the old Facility to the south will closed. The planned depths of injection are planned to be between approximately 7000' to 12,000'.

c. Anticipated date operations will commence:

The C2B well is scheduled to be drilled and completed in the 4th Quarter of 2017 to 1st Quarter of 2018.. The exact date will vary based upon the rig availability and other operational factors.

d. Additional information on the operation of the proposed disposal well may be obtained at the commission office:

Colorado Oil & Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203
303-894-2100

**The Local Governmental Designee (LGD) contact information:**

Troy Swain – Weld County LGD
970-400-3579; tswain@co.weld.gov
Mailing address: Weld County – Department of Planning Services
1555 North 17th Avenue, Greeley, CO 80631

2.

You are also entitled to file a request as follows:

Subparagraph i - Any person who would be directly and adversely affected or aggrieved by the authorization of the underground disposal into the proposed injection zone may file, within fifteen (15) days of notification, a written request for a public hearing before the Commission, provided such request meets the protest requirements specified in subparagraph m. of this rule. The notice shall also state that additional information on the operation of the proposed disposal well may be obtained at the Commission office.

Subparagraph m. - Evaluation of written requests for public hearing. Written requests for public hearing before the Commission by a person, notified in accordance with subparagraphs i. and j. of this rule, who may be directly and adversely affected or aggrieved by the authorization of the underground disposal into the proposed injection zone, shall be reviewed and evaluated by the Director in consultation with the applicant. Written protests shall specifically provide information on:

- a. Possible conflicts between the injection zone's proposed disposal use and present or future use as a source of drinking water or present or future use as a source of hydrocarbons, or
- b. Operations at the well site which may affect potential and current sources of drinking water.

As a Surface / Mineral / Building Unit Owner you may contact the following individual concerning the proposed operations:

NGL Water Solutions DJ, LLC
Joshua Patterson
8207 W. 20th Street, Suite B
Greeley, CO 80634
970-356-5560

Thank you for your attention to this matter.

Sincerely,

Paul Gottlob
Regulatory & Engineering Technician
Integrated Petroleum Technologies, Inc
Consultants to NGL Water Solutions, LLC