

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

401442725

Date Received:

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10456  
 2. Name of Operator: CAERUS PICEANCE LLC  
 3. Address: 1001 17TH STREET #1600  
 City: DENVER State: CO Zip: 80202  
 4. Contact Name: Kyle Davis  
 Phone: (720) 8806375  
 Fax:  
 Email: kdavis@caerusoilandgas.com

5. API Number 05-045-23358-00  
 6. County: GARFIELD  
 7. Well Name: Puckett  
 Well Number: 32A-26-697  
 8. Location: QtrQtr: NWNE Section: 26 Township: 6S Range: 97W Meridian: 6  
 9. Field Name: GRAND VALLEY Field Code: 31290

## Completed Interval

FORMATION: MESAVERDE Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/19/2017 End Date: 08/21/2017 Date of First Production this formation: 08/29/2017

Perforations Top: 7088 Bottom: 8816 No. Holes: 189 Hole size: 0.37

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd with 56,046 bbls slickwater and 137 bbls 7.5% HCl acid.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 56046

Max pressure during treatment (psi):

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 137

Number of staged intervals:

Recycled water used in treatment (bbl): 56046

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 0

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: 08/29/2017 Hours: 24 Bbl oil: 0 Mcf Gas: 696 Bbl H2O: 1572

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 696 Bbl H2O: 1572 GOR: 0

Test Method: Flowing Casing PSI: 755 Tubing PSI: Choke Size: 32

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1021 API Gravity Oil:

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8483 Tbg setting date: 09/11/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Garrett Elsener

Title: Completions Engineer Lead

Date: \_\_\_\_\_

Email garrett@caerusoilandgas.com

:

### **Attachment Check List**

**Att Doc Num**      **Name**

--	--

Total Attach: 0 Files

### **General Comments**

**User Group**      **Comment**

**Comment Date**

		Stamp Upon Approval
--	--	------------------------

Total: 0 comment(s)