

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/08/2017

Submitted Date:

11/09/2017

Document Number:

680001159**FIELD INSPECTION FORM**Loc ID 321138 Inspector Name: QUINT, CRAIG On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10117Name of Operator: LORENTZ OIL & GAS LLCAddress: 3330 FRENCH PARK DRCity: EDMOND State: OK Zip: 73034**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:13 Number of Comments6 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Walker, Mark	405-844-3750 off	markw@coxinet.net	
Lorentz, Brian	405-844-3750 off	lorentz@coxinet.net	
		dnr_cogccengineering@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
206135	WELL	PR	08/01/2013	GW	009-06551	COGBURN 1-1	TA

General Comment:

Location			
Lease Road:			
Type	Access		
comment:	Trail through farm ground covered with weeds		
Corrective Action	L		Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	No lease sign by well		
Corrective Action:	Install sign to comply with rule 210.b.		Date: 02/03/2016
Type	OTHER		
Comment:	Lease sign by county road entrance		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	NFPA sticker on tank is wearing off and not legible.		
Corrective Action:	Install sign to comply with rule 210.d.		Date: 02/03/2016
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Misc unused equipment and debris across location.		
Corrective Action:	Comply with Rule 603.f .		Date: 03/30/2017
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Ancillary equipment	# 3		corrective date
Comment:	Containment (Not used), 2-electric panels (Not in use) Electric supply cables have been cut. (Photograph #12)		
Corrective Action:			Date:
Type: Vertical Separator	# 1		
Comment:	VGS 50% buried, (Photograph #3)		
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	Electric motor		
Corrective Action:			Date:

Type: Gas Meter Run	# 1	
Comment:	(Photograph #3 & #4)	
Corrective Action:		Date:
Type: Pump Jack	# 1	
Comment:	40 Cabot	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLs	Open Top		37.292770,-102.101750
Comment:	Fiberglass open top water tank w/Inadequate wildlife netting. (Photograph #11) Tank is 1/4 full of produced fluid. The tank is damaged at bottom and leaking. (Photograph #10)				
Corrective Action:	Install or repair wildlife protection equipment. Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff (Within 10 Days receipt of this inspection).				Date: 03/30/2017

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate
Comment:	Berms Have not been installed as required by previous inspections. (Photograph #9)			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 605.a.(4)., 906.d.(1).			Date: 02/02/2016

Venting:

Yes/No	
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected FacilitiesFacility ID: 206135 Type: WELL API Number: 009-06551 Status: PR Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____

Comment: Well is incapable of producing in present state. Well is required to pass a M.I.T. within 30 days, Rule 326.c.(1) (Photograph #12) , Production reports are delinquent Rule 309, also cited by N.O.A.V. issued 1/6/2014 doc #200393015 that was resolved by order #1V-456.

Corrective Action: Contact dnr_cogccengineering@state.co.us with resolution plan.

Date: 11/21/2017

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680001160	Photographs of location 7/26/2017	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4301006
680001161	Location Photographs 11/8/2017	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4301007