

State of Colorado Oil and Gas Conservation Commission

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FOR OGCC USE ONLY

Document Number:

401454259

Date Received:

INJECTION WELL PERMIT APPLICATION

Submit a completed Form 33 with or after approval obtained on Form 31 (Underground Injection Formation Permit Application) or you must have a previously approved injection Well Permit.

1. Operator may not commence injection into this well until this form is approved.
2. Each individual injection well must be approved by this form.

Per Rule 325, this form shall be submitted with all required attachments.

A Form 33 – Intent shall be submitted and approved prior to completing an injection zone.

A Form 33 – Subsequent shall be submitted following completion of the well and must be approved prior to injection.

NOTE: Injection for Enhanced Recovery requires the field to be unitized according to the 400 Series Rules. Injection for Disposal into a producing field requires unitization of the formation in the field.

Form 33 Type ☒ Intent ☐ Subsequent

OPERATOR INFORMATION

OGCC Operator Number: 10598

Name of Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC

Address: 123 ROBERT S KERR AVE

City: OKLAHOMA CITY State: OK Zip: 73102

Contact Name and Telephone:

Name: Spence Laird

Phone: (405) 420-8415 Fax: ()

Email: slaird@sandridgeenergy.com

WELL INFORMATION

Well Name and Number: Evans 0780 5-21H API No: 05-057-06562-00

Field Name and Number: WILDCAT 99999 County: JACKSON

QtrQtr: SESW Sec: 16 Twp: 7N Range: 80W Meridian: 6

UIC FACILITY INFORMATION

UIC Facility ID: (as assigned on an approved Form 31)

Facility Name: Facility Number:

WELLBORE INFORMATION

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	26	20	106.5	0	51		51	0	VISU
SURF	12+1/4	9+5/8	36	0	2309	585	2309	0	VISU
1ST	8+3/4	7	29	0	10803	1515	10803		

Plug Back Total Depth: Tubing Depth: 10545 Packer Depth: 10545

List below all Plugs, Bridge Plugs, Stage Cementing or Squeeze Work performed on this wellbore:

Describe below any changes to the wellbore which will be made upon conversion (includes but not limited to changes of tubing and packer setting depths, any additional squeeze work for aquifer protection or casing leaks, setting of bridge plugs to isolate non-injection formations).

WELLBORE COMPLETIONS

Formation Name	Gross Completed Interval from Top	Gross Completed Interval from Bottom	Completion Type
ENTRADA	10595	10700	Perforated

Operator Comments:

The well has not been drilled.

A Form 31 and Form 33 have been prepared for this well and are linked.

Surface Casing has been set on this well. The Form 33 has been prepared using the only available data at this time. The form will be completed after drilling, completion, logging, and water sampling has been done. The Form 33 will include the current wellbore diagram, logs, and water analysis. The Form 5A will be completed and submitted prior to the submission of the completed Form 33.

Please contact Angela Callaway at 214-364-3713, or e-mail both Angela Callaway and Kim Rodell at acallaway@upstreampm.com and krodell@upstreampm.com, respectively, for questions regarding this permit.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Angela Callaway

Signed: _____ Title: Permit Agent Date: _____

OGCC Approved: _____ Title: _____ Date: 11/9/2017 12:02:56 PM

MAX. SURFACE INJECTION PRESSURE: _____ **If Disposal Well, MAX. INJECTION VOL. LIMIT:** _____

CONDITIONS OF APPROVAL, IF ANY:**COA Type****Description**

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Attachment Check List**Att Doc Num****Name**

401457708	OTHER
401457712	WELLBORE DIAGRAM-PROPOSED

Total Attach: 2 Files

General Comments**User Group****Comment****Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)