

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

401450313

Date Received:

11/06/2017

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

443258

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>BAYLESS PRODUCER LLC* ROBERT L</u>	Operator No: <u>6720</u>	Phone Numbers
Address: <u>P O BOX 168</u>		Phone: <u>(505) 3262659</u>
City: <u>FARMINGTON</u> State: <u>NM</u> Zip: <u>87499</u>		Mobile: <u>(505) 3266911</u>
Contact Person: <u>HELEN TRUJILLO</u>		Email: <u>HTRUJILLO@RLBAYL ESS.COM</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400902127

Initial Report Date: 09/21/2015 Date of Discovery: 09/15/2015 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWNE SEC 16 TWP 4N RNG 91W MERIDIAN 6

Latitude: 40.322050 Longitude: -107.613525

Municipality (if within municipal boundaries): _____ County: MOFFAT

Reference Location:

Facility Type: WELL PAD Facility/Location ID No _____
 No Existing Facility or Location ID No.
 Well API No. (Only if the reference facility is well) 05-081-07821

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): Unknown

Specify: Kris Neidel adv to report spill of Drill Cuttings on Field Insp Report

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: FAIR

Surface Owner: STATE Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

COGCC, Kris Neidel is reporting Drill Cuttings as spill on his report dated 09/15/2015, Doc No. 669300878. The cuttings have since been moved and stored on a liner for drying and testing.

List Agencies and Other Parties Notified:

CORRECTIVE ACTIONS

#1 Supplemental Report Date: 11/06/2017

Cause of Spill (Check all that apply) Human Error Equipment Failure Historical-Unknown
 Other (specify) Drill cuttings were put directly on ground

Describe Incident & Root Cause (include specific equipment and point of failure)

Bayless was drilling a well. The rig company put drill cuttings directly on ground without a liner.

Describe measures taken to prevent the problem(s) from reoccurring:

Drill cuttings were moved onto a liner and then landfarmed.

Volume of Soil Excavated (cubic yards): 90

Disposition of Excavated Soil (attach documentation) Offsite Disposal Onsite Treatment
 Other (specify)

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

ROBERT L. BAYLESS PRODUCER LLC IS REQUESTING CLOSURE OF THIS SPILL. PLEASE SEE ATTACHED SOIL RESULTS SHOWING TPH IS WELL BELOW COGCC TABLE 910-1 STANDARDS.

A 4 OZ. AND AN 8 OZ. SAMPLE JAR WERE EACH FILLED WITH SOIL FROM DIFFERENT AREAS ON THE SOIL PILE FOR A BALANCED LOOK AT THE DRILL CUTTINGS.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: HELEN TRUJILLO

Title: PRODUCTION TECH Date: 11/06/2017 Email: HTRUJILLO@RLBAYLESS.COM

COA Type**Description**

	Based on review of information presented it appears that no further action is necessary at this time, and COGCC approves the closure request. However, should future conditions at the site indicate contaminant concentrations in soils exceeding COGCC standards or if ground water is found to be significantly impacted, then further investigation and/or remediation activities may be required at the site.
	Based on conversation with the operator, Helen Trujillo; sample was a composite from "several places on soil pile", samples were collected 6-8" below the surface of soil pile.
	Initial analysis of cuttings showed 1390 total TPH, primarily DRO. Basis for request for closure TPH, concentrations are 170mg/kg.

Attachment Check List**Att Doc Num****Name**

401450313	SPILL/RELEASE REPORT(SUPPLEMENTAL)
401450315	ANALYTICAL RESULTS
401457165	FORM 19 SUBMITTED

Total Attach: 3 Files

General Comments**User Group****Comment****Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)