

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10447
2. Name of Operator: URSA OPERATING COMPANY LLC
3. Address: 1600 BROADWAY ST STE 2600
City: DENVER State: CO Zip: 80202
4. Contact Name: CARI MASCIOLI
Phone: (970) 284-3244
Fax:
Email: CMASCIOLI@URSARESOURCES.COM

5. API Number 05-045-22846-00
6. County: GARFIELD
7. Well Name: B&V
Well Number: 33D-07-07-95
8. Location: QtrQtr: NWSW Section: 7 Township: 7S Range: 95W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/18/2017 End Date: 10/11/2017 Date of First Production this formation: 10/19/2017
Perforations Top: 3887 Bottom: 6902 No. Holes: 540 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole: [ ]

Frac'd with 151,161 bbls 2% KCL slickwater and no proppant. Tri-Frac with B&V 13D-07-07-95 (API #05-045-22717) and B&V 23D-07-07-95 (API #05-045-22723).

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 151161 Max pressure during treatment (psi): 8128
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.40
Type of gas used in treatment: Min frac gradient (psi/ft): 0.71
Total acid used in treatment (bbl): Number of staged intervals: 10
Recycled water used in treatment (bbl): 151161 Flowback volume recovered (bbl): 25709
Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE
Total proppant used (lbs): Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/03/2017 Hours: 24 Bbl oil: 0 Mcf Gas: 3746 Bbl H2O: 1185
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 3746 Bbl H2O: 1185 GOR: 0
Test Method: Flowing Casing PSI: 650 Tubing PSI: 1325 Choke Size: 64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1017 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 5409 Tbg setting date: 10/19/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

WELLBORE DIAGRAM ATTACHED. PLEASE NOTE, THE TPZ FOOTAGES INCLUDED WITH THE ASSOCIATED FORM 5 SUBMITTAL WERE PLANNED FOOTAGES AS THE WELL HAD NOT YET BEEN COMPLETED. AS-DRILLED TPZ FOOTAGES ARE AS FOLLOWS:

1680' FSL, 2542' FWL, SECTION 7-T7S-R95W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CARI MASIOLI  
Title: REGULATORY ANALYST Date: \_\_\_\_\_ Email: CMASCIOLI@URSARESOURCES.COM

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401453785	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)