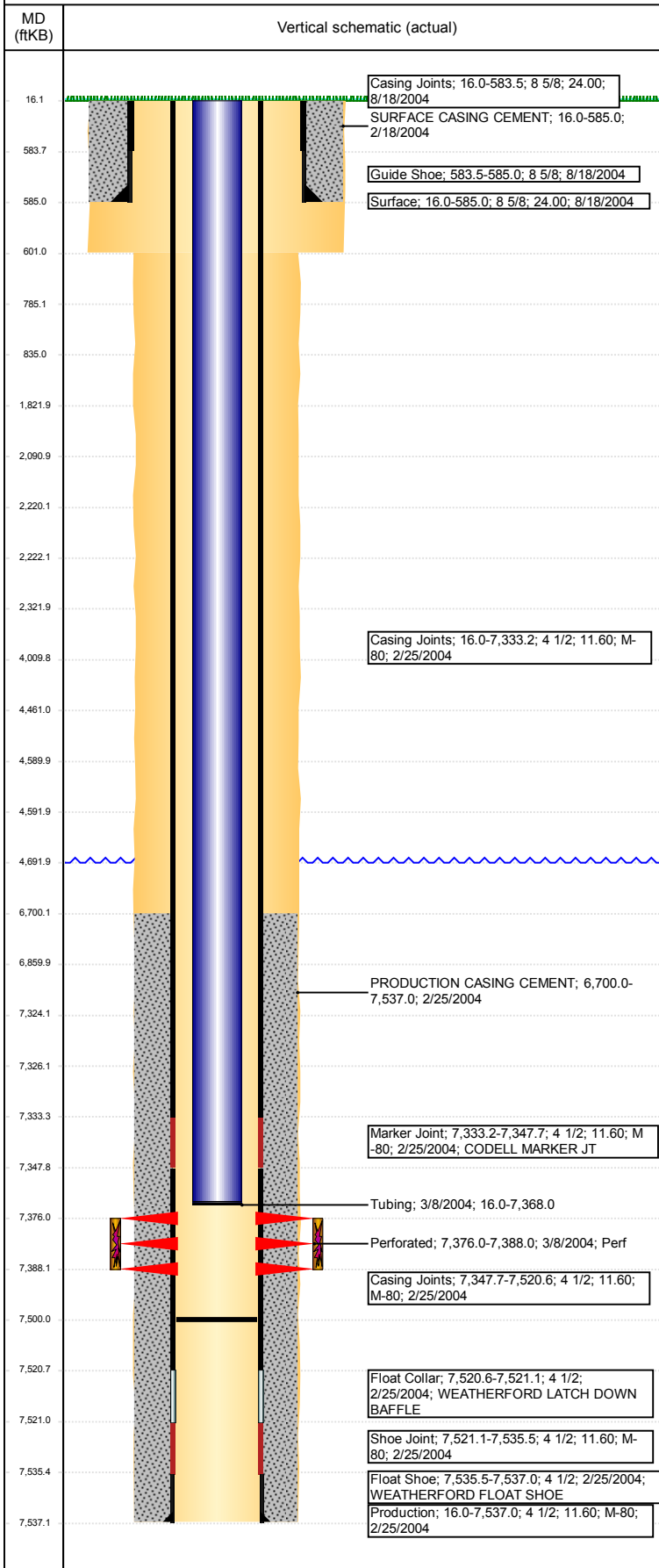


# Wellbore Schematic Input Report

**Well Name: CURTIS G06-08**

DEVIATED - ORIGINAL HOLE, 11/10/2017 12:00:45 PM



## Well Header

API 05-123-21981	Business Unit DJ BASIN	District 15	Well Config DEVIATED
Original KB Elevation (ft) 4,699	KB - GL / MSL (ftKB) 16.00	Spud Date 2/18/2004	P & A Date

Comment  
DEVIATED WELL. DISCREPANCY: DRILL TD 7537', COMPLETION REPORTS HAVE PROD. CASING LANDING @ 7538'. USED SET DEPTH OF 7537'.

Directions To Well

## Congressional Location

Quarter 3 SW	Quarter 4 NE	Section 6	Township 4	Twntshp N/S Dir N	Range 65	Range E/W Dir W
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## Bottom Hole Location

North-South Distance (ft) 1,876.0	From N or S Line FNL	East-West Distance (ft) 717.0	From E or W Line FEL
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## Plug Back Total Depths

Date	Depth (ftKB)	Method	Com
2/25/2004	7,522.0	CASING TALLY	TOP OF FLOAT COLLAR
3/5/2004	7,517.0	TAG	TAG
3/8/2004	7,500.0	CASED HOLE LOG	DEPTH LOGGER ON CBL

## Wellbore Sections

Section Des	Size (in)	Act Top, MD (ftKB)	Act Btm, MD (ftKB)
SURFACE	12 1/4	16	601
PRODUCTION	7 7/8	601	7,537

## Zone Statuses

Zone Name	Status Date	Status	Fluid Type	Job	Prod Method
CODELL	3/20/2004	PR		DRILLING/CO...	Flowing

## Casing Strings

### Surface, 585.0ftKB

Casing Description	Run Date	OD (in)	Wt/Len (l...)	Grade	Top, MD (ft...)	MD (ftKB)
Surface	8/18/2004	8 5/8	24.00		16.0	585.0

### Production, 7,537.0ftKB

Casing Description	Run Date	OD (in)	Wt/Len (l...)	Grade	Top, MD (ft...)	MD (ftKB)
Production	2/25/2004	4 1/2	11.60	M-80	16.0	7,537.0

## Cement

Description	Top Depth (ftKB)	Bottom Depth (ftKB)
SURFACE CASING CEMENT	16.0	585.0
PRODUCTION CASING CEMENT	6,700.0	7,537.0
SHOE PLUG	16.1	785.0
SHOE PLUG	785.0	835.0
CEMENT PLUG	6,860.0	7,324.0
CEMENT PLUG	4,461.0	4,590.0
CEMENT PLUG	4,592.0	4,692.0
CEMENT PLUG	4,010.0	4,692.0
CEMENT PLUG	2,222.0	2,322.0
CEMENT PLUG	2,091.0	2,220.0
CEMENT PLUG	1,822.0	2,322.0

## Tubing Strings

Tubing Description	Run Date	String...	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Set De...
Tubing	3/8/2004	2 3/8	2.00	4.70	J-55	7,352.00	

## Tubing Components

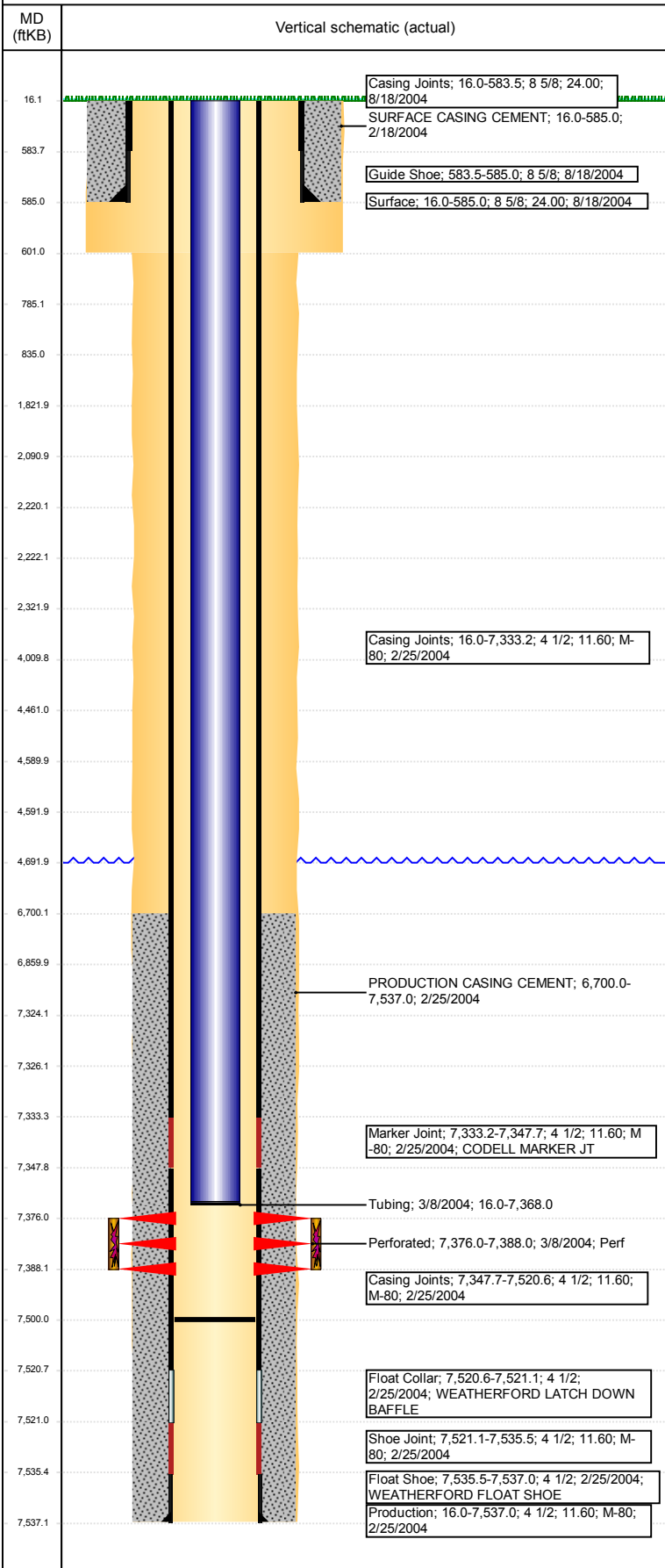
Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Btm (ftKB)	Btm (TVD) (ftKB)
EUE 8rd Tubing	2 3/8	4.70	J-55	222	7,350.50	7,366.5	
Seal Nipple	2 3/8				0.50	7,367.0	
Notched collar	2 3/8				1.00	7,368.0	

## Other In Hole

Run Date	Des	OD (in)	Top (ftKB)	Btm (ftKB)
11/3/2017	Cast Iron Bridge Plug	4	7,324.0	7,326.0
11/9/2017	CICR	4	4,590.0	4,592.0

**Well Name: CURTIS G06-08**

DEVIATED - ORIGINAL HOLE, 11/10/2017 12:00:46 PM



Other In Hole				
Run Date	Des	OD (in)	Top (ftKB)	Btm (ftKB)
11/9/2017	CICR	4	2,220.0	2,222.0

Logs				
Date	Type	Top, MD (ftKB)	Btm, MD (ftKB)	
2/24/2004	COMPENSATED DENSITY	4,000.0	7,502.0	
2/24/2004	INDUCTION	570.0	7,522.0	
3/8/2004	CEMENT BOND	6,590.0	7,497.0	

Perforation Data					
Linked Zone	Bnch/St g	Sum of Entered Shot Total	Top (ftKB)	Btm (ftKB)	Date
CODELL, ORIGINAL HOLE		0	2,322.00	2,322.00	11/9/2017
		0	4,692.00	4,692.00	11/9/2017
		48	7,376.00	7,388.00	3/8/2004
<b>Total (Sum)</b>		<b>48</b>			

Stimulation Intervals		
Start Date	Primary Job Type	
3/18/2004	DRILLING/COMPLETION - ORIGINAL	
Technical Result	Tech Result Details	Tech Result Note
Comment		
CODELL FRAC		