



FOR OGCC USE ONLY

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JUN 3 2005

**COGCC**

Complete the  
Attachment Checklist  
Oper OGCC

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax (303)894-2109

COMPLETED INTERVAL REPORT

This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within (30) days of work. Additional information is found under Rule 308. Complete a section for each formation completed or recompleted including all attempted completions. Attach as many pages as required to fully describe the work.

1. OGCC Operator Number: 47120	4. Contact Name .Phone Pat Tognoni	Wellbore Diagram
2. Name of Operator: Kerr-McGee Rocky Mountain Corporation	No: 970-330-0614	Site Facility Diagram
3. Address: 3939 Carson Avenue	Fax: 970-330-0431	
City: Evans State: CO Zip: 80620		
5. API Number 05-123-21889 County: WELD		
7. Well Name: BELL Well Number 3-16A		
8. Location (QtrQtr, Sec Twp, Rng, Meridian): NENW 16 2N 66W 6TH P.M.		

List in order of completion:

FORMATION: J SAND	<input checked="" type="checkbox"/> Producing	<input type="checkbox"/> Abandoned	<input type="checkbox"/> Shut-in	<input type="checkbox"/> Commingled
Perforations Gross Interval: Top 7860	Bottom 7898	No. Holes: 106	Size: 0.38	Open Hole Completion (check if yes) <input type="checkbox"/>
Formation Treatment: J SAND	155862 GAL	FLUID	Frac Info Represents: J SAND	
	115720 LBS 30/50	SAND		

Test production represents formations			
Test Information Date	Hours:	Bbls Oil:	MCF Gas Bbls H2O:
Production Test Method:	Casing Pressure:	Flowing Tubing Pressure:	Choke Size
API Gravity Oil <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Condensate	BTU Gas:	Wet CO Dry Coal Gas	Helium Gas Disposition Other
Calculated 24 Hr Rat	Bbls Oil:	MCF Gas	Bbls H2O: GOR

Production Method:		
Tubing Size:	Setting Depth:	Packer Depth:
Reason for Non-Production		
Abandonment of Zone Date:	Squeezed: Yes No	Sacks Cement:
Bridge Plug Depth	Sacks Cement on Top	

FORMATION: JNBOD	<input checked="" type="checkbox"/> Producing	<input type="checkbox"/> Abandoned	<input type="checkbox"/> Shut-in	<input checked="" type="checkbox"/> Commingled
Perforations Gross Interval: Top 7183	Bottom 7898	No. Holes:	Size:	Open Hole Completion (check if yes) <input type="checkbox"/>
Formation Treatment:		Frac Info Represents:		

Test production represents JNBOD formations			
Test Information Date 5/20/2005	Hours: 24	Bbls Oil: 5	MCF Gas 144 Bbls H2O: 0
Production Test Method: FLOWING	Casing Pressure: 745	Flowing Tubing Pressure: 187	Choke Size 19/64
API Gravity Oil <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Condensate 51	BTU Gas:	Wet CO Dry Coal Gas	Helium Gas Disposition Other SOLD
Calculated 24 Hr Rat	Bbls Oil: 5	MCF Gas 144	Bbls H2O: 0 GOR 28800

Production Method: FLOWING		
Tubing Size: 2 3/8	Setting Depth: 7815	Packer Depth:
Reason for Non-Production		
Abandonment of Zone Date:	Squeezed: Yes No	Sacks Cement:
Bridge Plug Depth	Sacks Cement on Top	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete

Print Name Lindsey Stelmach

Signed: Lindsey Stelmach

Title: Senior Operations Assistant

Date: 6-1-05