

FOR
5A
Rev 6/99



FOR OGCC USE ONL
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JUN 3 2005
COGCC

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax (303)894-2109

COMPLETED INTERVAL REPORT

This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within (30) days of work. Additional information is found under Rule 308. Complete a section for each formation completed or recompleted including all attempted completions. Attach as many pages as required to fully describe the work.

Complete the Attachment Checklist
Oper OGCC

1. OGCC Operator Number: <u>47120</u>	4. Contact Name .Phone Pat Tognoni	Wellbore Diagram
2. Name of Operator: <u>Kerr-McGee Rocky Mountain Corporation</u>	No: <u>970-330-0614</u>	Site Facility Diagram
3. Address: <u>3939 Carson Avenue</u>	Fax: <u>970-330-0431</u>	S
City: <u>Evans</u> State: <u>CO</u> Zip: <u>80620</u>		
5. API Number <u>05-123-21889</u> County: <u>WELD</u>		
7. Well Name: <u>BELL</u> Well Number <u>3-16A</u>		
8. Location (QtrQtr, Sec Twp, Rng, Meridian): <u>NENW 16 2N 66W 6TH P.M.</u>		

List in order of completion:

FORMATION: <u>J SAND</u>	<input checked="" type="checkbox"/> Producing	<input type="checkbox"/> Abandoned	<input type="checkbox"/> Shut-in	<input type="checkbox"/> Commingled
Perforations Gross Interval: Top	Bottom	No. Holes:	Size:	Open Hole Completion (check if yes)
	<u>7860</u>	<u>7898</u>	<u>106</u>	<u>0.38</u>
Formation Treatment: <u>J SAND</u>	<u>155862 GAL</u>	<u>FLUID</u>	Frac Info Represents: <u>J SAND</u>	
	<u>115720 LBS 30/50</u>	<u>SAND</u>		

Test production represents <u>J SAND</u> formations				
Test Information Date	Hours:	Bbls Oil:	MCF Gas	Bbls H2O:
Production Test Method:	Casing Pressure:	Flowing Tubing Pressure:	Choke Size	
API Gravity Oil <input type="checkbox"/> Oil	BTU Gas:	Wet CO	Helium	Gas Disposition
		Dry Coal Gas	Other	
Calculated 24 Hr Rat	Bbls Oil:	MCF Gas	Bbls H2O:	GOR
Production Method:				
Tubing Size:	Setting Depth:	Packer Depth:		
Reason for Non-Production				
Abandonment of Zone	Date:	Squeezed: Yes No	Sacks Cement:	
Bridge Plug Depth	Sacks Cement on Top			

FORMATION: <u>JNBCD</u>	<input checked="" type="checkbox"/> Producing	<input type="checkbox"/> Abandoned	<input type="checkbox"/> Shut-in	<input checked="" type="checkbox"/> Commingled
Perforations Gross Interval: Top	Bottom	No. Holes:	Size:	Open Hole Completion (check if yes)
	<u>7183</u>	<u>7898</u>		
Formation Treatment:	Frac Info Represents:			

Test production represents <u>JNBCD</u> formations				
Test Information Date	Hours:	Bbls Oil:	MCF Gas	Bbls H2O:
<u>5/20/2005</u>	<u>24</u>	<u>5</u>	<u>144</u>	<u>0</u>
Production Test Method:	Casing Pressure:	Flowing Tubing Pressure:	Choke Size	
<u>FLOWING</u>	<u>745</u>	<u>187</u>	<u>19/64</u>	
API Gravity Oil <input type="checkbox"/> Oil	BTU Gas:	Wet CO	Helium	Gas Disposition
<u>51</u> <input checked="" type="checkbox"/> Condensate		Dry Coal Gas	Other	<u>SOLD</u>
Calculated 24 Hr Rat	Bbls Oil:	MCF Gas	Bbls H2O:	GOR
	<u>5</u>	<u>144</u>	<u>0</u>	<u>28800</u>
Production Method:				
<u>FLOWING</u>				
Tubing Size:	Setting Depth:	Packer Depth:		
<u>2 3/8</u>	<u>7815</u>			
Reason for Non-Production				
Abandonment of Zone	Date:	Squeezed: Yes No	Sacks Cement:	
Bridge Plug Depth	Sacks Cement on Top			

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete

Print Name Lindsay Stelmach
Signed: Lindsay Stelmach Title: Senior Operations Assistant Date: 6-1-05