

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/08/2017

Submitted Date:

11/08/2017

Document Number:

689500342

**FIELD INSPECTION FORM**

Loc ID 314507 Inspector Name: GRANAHAN, KYLE On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 16700  
Name of Operator: CHEVRON USA INC  
Address: 6301 DEAUVILLE BLVD  
City: MIDLAND State: TX Zip: 79706

**Findings:**

- 4 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

**Contact Information:**

Contact Name	Phone	Email	Comment
Peterson, Diane	970-675-3842	dlpe@chevron.com	
Archuleta, Chris		carchuleta@chevron.com	Wilson Creek Field

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
228875	WELL	TA	12/07/2015	OW	103-05866	WILSON CREEK UNIT 14	WK

**General Comment:**

On location to witness PA procedure - Form 42 # 401420254.  
Cut off wellhead  
Production casing - 12' from surface, Annulus - ran 50' of 1" tubing no tag - pumped 6 bbls of 15.8 ppg cement to surface. Returns started at 4bbls pumped away.  
Cement details -  
6 bbls of 15.8 ppg neat G  
1.15 yield  
4.96 gals/sk h2O  
45 sks mixed up

**Inspected Facilities**

Facility ID: 228875 Type: WELL API Number: 103-05866 Status: TA Insp. Status: WK

**Cement**

Cement Contractor

Contractor Name: Halliburton

Contractor Phone: \_\_\_\_\_

Surface Casing

Cement Volume (sx): \_\_\_\_\_

Circulate to Surface: \_\_\_\_\_

Cement Fall Back: \_\_\_\_\_

Top Job, 1" Volume: \_\_\_\_\_

Intermediate Casing

Cement Volume (sxs): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Production Casing

Cement Volume (sx): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Plugging Operations

Depth Plugs(feet range): 50' to surface

Cement Volume (sx): 45

Good Return During Job: YES

Cement Type: G

Comment: On location to witness PA procedure - Form 42 # 401420254.  
 Cut off wellhead  
 Production casing - 12' from surface, Annulus - ran 50' of 1" tubing no tag - pumped 6 bbls of 15.8 ppg cement to surface. Returns started at 4bbls pumped away.  
 Cement details -  
 6 bbls of 15.8 ppg neat G  
 1.15 yield  
 4.96 gals/sk h20  
 45 sks mixed up

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**Workover**

Comment: On location to witness PA procedure - Form 42 # 401420254.  
 Cut off wellhead  
 Production casing - 12' from surface, Annulus - ran 50' of 1" tubing no tag - pumped 6 bbls of 15.8 ppg cement to surface. Returns started at 4bbls pumped away.  
 Cement details -  
 6 bbls of 15.8 ppg neat G  
 1.15 yield  
 4.96 gals/sk h20  
 45 sks mixed up

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
689500343	Location/PA photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4297883">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4297883</a>