

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/06/2017

Submitted Date:

11/08/2017

Document Number:

689400617**FIELD INSPECTION FORM**Loc ID 324467 Inspector Name: CONKLIN, CURTIS On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10515Name of Operator: GUNNISON ENERGY LLCAddress: 1801 BROADWAY #1200City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:10 Number of Comments5 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Leonard, Mike		mike.leonard@state.co.us	
Kellerby, Shaun		shaun.kellerby@state.co.us	NW Supervisor
Hughes, Jim		jimo.hughes@state.co.us	
McWilliams, Dan	(970) 986-2927	dan.mcwilliams@oxbow.com	
Ash, Margaret		margaret.ash@state.co.us	
Labowskie, Steve		steve.labowskie@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211722	WELL	SI	10/01/2007	GW	051-06044	FEDERAL 21-7	SI

General Comment:

This is a routine field inspection, any corrective actions not addressed from previous inspections are still applicable. Inspection will be forwarded to BLM/USFS

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: (970) 874-7697

Corrective Action:

Date:

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unmarked riser. See photos. For unused, unmarked flowline risers 24 hrs to lock out tag out. 30 days to remove riser.		
Corrective Action:	Comply with Rule 603.f .	Date:	12/08/2017

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Disconnected. See housekeeping section of inspection.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST		,

Comment:		
Corrective Action:		Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Inadequate
Comment:	Vegetation and vegetation debris on berm and in tank containment.			
Corrective Action:	Comply with Rule 603.f .			
			Date:	12/08/2017

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 211722 Type: WELL API Number: 051-06044 Status: SI Insp. Status: SI**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: EQUIPMENT PRESENT/DISCONNECTED

Comment: Gas meter run is disconnected. Last MIT was on 11/8/14. Last production on file was from September 2007. Form 4 Doc#400728911 for continued TA status was received on 11/11/14. No current Form 4 for TA status.

Corrective Action: A Sundry Notice, Form 4, shall be submitted annually stating the method the well is closed to the atmosphere and plans for future operation.

Date: 12/08/2017

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT

Type:	Lined: <u>NO</u>	Pit ID:	Lat:	Long:
Reference Point: <input type="text"/>	Other: <input type="text"/>	Length: <input type="text"/>	Width: <input type="text"/>	

Lining:Liner Type: Liner Condition: Comment: Corrective Action: Date: 11/23/2017c**Fencing:**Fencing Type: Fencing Condition: Comment: No fenceCorrective Action: Date: **Netting:**Netting Type: Netting Condition: Comment: No nettingCorrective Action: Date: Anchor Trench Present: Oil Accumulation: 2+ feet Freeboard: Comment: Unknown pit type. No permit on file.Corrective Action: Date: 11/23/2017Submit an eForm 15 Pit Report to update COGCC records with current information.**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
689400618	FEDERAL 21-7	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4297667