



**CERTIFIED/RETURN RECEIPT: 7016 3010 0000 3759 2019**

July 24, 2017

PDC Energy, Inc.  
1775 Sherman St, STE 3000  
Denver, Colorado 80203

**RE: COGCC Rule 317.s. Statewide Fracture Stimulation Setback  
Booth 8-L Pad: NESE Section 8, Township 6 North, Range 66 West  
Weld County, Colorado**

Ladies and Gentlemen:

Bayswater Exploration and Production, LLC (Bayswater) is applying to the Colorado Oil and Gas Conservation Commission (COGCC) to drill wells on the above referenced pad. COGCC Rule 317.s. stipulates that no portion of a proposed wellbore's treated interval shall be located within 150 feet from an existing (producing, shut-in, or temporarily abandoned) or permitted oil and gas wellbore's treated interval without the signed written consent from the operator of the encroached upon wellbore. As currently planned, the following wells treated intervals are within 150 feet of the proposed horizontals treated intervals:

1. Schaefer 43-7D (API: 05-123-32118), 11 foot offset from Booth P-8-7HN
2. Schaefer 7XD (API: 05-123-32119), 93 foot offset from Booth S-8-7HN
3. Schaefer 7DD (API: 05-123-32117), 125 foot offset from Booth S-8-7HN
4. Schaefer 34-7D (API: 05-123-32107), 109 foot offset from Booth V-8-7HN
5. Schaefer 7TD (API: 05-123-32105), 60 foot offset from Booth X-8-7HN

Pursuant to Rule 317.s. the signed written consent shall be attached to the Application for Permit to Drill (APD), Form 2 for the proposed wellbore. The distance between wellbores measurement shall be based upon the directional survey for drilled wellbores and the deviated drilling plan for permitted wellbores, or as otherwise reflected in the COGCC well records. The distance shall be measured from the perforation or mechanical isolation device.

Per COGCC Rule 317.s. Bayswater is requesting operator consent of the encroached upon setback for the existing wells referenced above. Should you find this acceptable, please so indicate by executing this consent and returning to my attention in the self-addressed stamped envelope provided herein.



REC'D AUG 07 2017

If you should have any questions or require additional information, please do not hesitate contacting me at 303.928.7128 or via email at regulatory@petro-fs.com. Thank you for your consideration of this matter.

Respectfully,

A handwritten signature in black ink that reads "Jeff Annable".

Jeff Annable  
Regulatory Analyst  
Agent for Bayswater Exploration and Production, LLC

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Enclosures: Stimulation Setback Consent  
Self-addressed stamped envelope  
Booth 8-L Pad Multi-Well Plan

PDC ENERGY, INC.

RE: COGCC Rule 317.s. Statewide Fracture Stimulation Setback  
Booth 8-L Pad: NESE Section 8, Township 6 North, Range 66 West  
Weld County, Colorado

I, Caleb A. Ring, acting as self, officer, agent or employee of PDC Energy, Inc., operator of the Schaefer 43-7D (API: 05-123-32118), Schaefer 7XD (API: 05-123-32119), Schaefer 7DD (API: 05-123-32117), Schaefer 34-7D (API: 05-123-32107), Schaefer 7TD (API: 05-123-32105) with full power to execute the following, do hereby give consent to Bayswater Exploration and Production, LLC to stimulate the proposed Booth P-8-7HN, Booth S-8-7HN, Booth V-8-7HN, Booth X-8-7HN wells within the COGCC Rule 317.s. Statewide Fracture Stimulation Setback.

A handwritten signature in blue ink that reads "Caleb A. Ring".  
\_\_\_\_\_  
Signature

07/31/2017  
\_\_\_\_\_  
Date

Caleb A. Ring  
\_\_\_\_\_  
Printed Name