



State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



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COGCC

BOTTOM HOLE PRESSURE

1. OGCC Operator Number: <u>16700</u>		4. Contact Name and Telephone <u>Diane Peterson</u>	
2. Name of Operator: <u>Chevron U.S.A., Inc</u>		No: <u>970-675-3842</u>	
3. Address: <u>100 Chevron Road</u>		Fax: <u>970-675-3800</u>	
City: <u>Rangely</u> State: <u>CO</u> Zip: <u>81648</u>			

5. API Number: <u>05-103-09144</u>	6. OGCC Lease No.: <u>47443</u>
7. Well Name: <u>S.B. LACY</u>	Well Number: <u>11Y</u>
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SESE Section 23, T2N, R103W, 6TH P.M.</u>	
9. County: <u>Rio Blanco</u>	10. Field Name: <u>Rangely Weber Sand Unit</u>
11. Federal, Indian or State Lease Number: <u>Fed. Lacy D-052538</u>	
12. Well Elevation: <input type="checkbox"/> KB <input checked="" type="checkbox"/> GL <u>5432</u> feet	
13. Bottom Hole Pressure: <u>3333.53</u> psia at a depth of <u>6347</u> feet.	
14. Date Measured: <u>10/25/2017</u>	
15. Number of Hours Well Was Shut-In: <u>MANY YEARS</u> hours	
16. Method Used to Obtain Bottom Hole Pressure: <input checked="" type="checkbox"/> Bottom Hole Pressure Recorder <input type="checkbox"/> Surface Pressure and Fluid Level Measurement Used to Calculate BHP: Casing Pressure: _____ Fluid Level: _____ <input type="checkbox"/> Other Method (Specify): _____	
17. Formation: <u>Weber Formation</u>	
18. Completed Interval (Net Footage): <u>5940-6532'</u>	
19. Production Rates: Gas: _____ mcf/d Water: _____ bpd Date Reported: _____	
20. Flowing Tubing Pressure: _____ psi	
21. Flowing Casing Pressure: _____ psi	
22. Type of Production: <input type="checkbox"/> Downhole Pump <input type="checkbox"/> Flowing <input type="checkbox"/> Plunger <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other: <u>SHUT IN PRODUCER</u>	
23. Bottom Hole Temperature (temperature of produced water at well head can be used): <u>22.4</u> ° <input type="checkbox"/> F or <input checked="" type="checkbox"/> C	
24. Method of Temperature Measurement: <input checked="" type="checkbox"/> Bottom Hole Temperature <input type="checkbox"/> Produced Water Measurement	
25. Comments: _____ _____ _____	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Signed: *Diane L Peterson* Title: Permitting Specialist Date: 10/31/2017

CHEVRON USA
Static Test
Well Pressure Survey Report

Well Name S.B. LACY 11Y KB Elevation 5447
API Number GL Elevation 5432
CHEVNO ☐ Openhole
IJ Number 1919 ☐ Cased Hole Top Perf
PATTERN Number Bottom Perf
Datum Depth 6347

☐ **STCA Est. From Surface Pressure (After 5 day SI)**

Type of Fluid (Check One) WATER ☐ OIL ☐ GAS ☐

Fluid To Surface (Check One) Yes ☐ No ☐

SHUT-IN DATE _____ Tubing Pressure (PSIG) _____ (CAI)

Pressure Test Date _____ Average _____ Taken By _____
Taken By _____

SHUT-IN Duration _____

Est. SBHP @ Datum _____

Done by _____

☒ **STME Measured BHP by PLS (Production Logging Service Inc.)**

SHUT-IN DATE _____

Pressure Test DATE 10/25/2017

Mesured Depth	Duration	Start Time	End Time	Average Pressure	Median Pressure	Note
5800	1 MINUTE	10:27:38	10:28:38	3082.325	3083.733	
5700	1 MINUTE	10:28:50	10:29:50	3036.514	3036.541	
5600	1 MINUTE	10:30:11	10:31:11	2990.597	2990.627	
5500	1 MINUTE	10:31:31	10:32:31	2944.552	2944.585	
3000	1 MINUTE	10:35:44	10:36:44	1842.024	1842.165	
1000	1 MINUTE	10:39:36	10:40:36	955.691	955.865	
SURFACE	1 MINUTE	10:43:00	10:44:00	589.937	589.989	

Est. SBHP @ Datum 3333.53

NOTE.

☐ Email Electronic File of Pressure Gauge Data to Rory Clark (RClark@chevron.com)
Electronic File Name _____