



02534036

FORM 13 Rev 6/09

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



RECEIVED NOV 07 2017 COGCC

BOTTOM HOLE PRESSURE

1. OGCC Operator Number: 16700
2. Name of Operator: Chevron U.S.A., Inc
3. Address: 100 Chevron Road
City: Rangely State: CO Zip: 81648
4. Contact Name and Telephone: Diane Peterson
No: 970-675-3842
Fax: 970-675-3800

5. API Number: 05-103-06288
6. OGCC Lease No.: 47443
7. Well Name: SHARPLES McLAUGHLIN Well Number: 6-33
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW Section 33, T2N, R102W, 6TH P.M.
9. County: Rio Blanco 10. Field Name: Rangely Weber Sand Unit
11. Federal, Indian or State Lease Number: FEE
12. Well Elevation: [X] KB [] GL 5234 feet
13. Bottom Hole Pressure: 2749.8 psia at a depth of 6134 feet.
14. Date Measured: 10/25/2017
15. Number of Hours Well Was Shut-In: 10 DAYS hours
16. Method Used to Obtain Bottom Hole Pressure:
[X] Bottom Hole Pressure Recorder
[] Surface Pressure and Fluid Level Measurement Used to Calculate BHP: Casing Pressure: Fluid Level:
[] Other Method (Specify):
17. Formation: Weber Formation
18. Completed Interval (Net Footage): 5600'-6334'
19. Production Rates:
Gas: mcf/d Water: bpd Date Reported:
20. Flowing Tubing Pressure: psi
21. Flowing Casing Pressure: psi
22. Type of Production: [] Downhole Pump [] Flowing [] Plunger [] Gas Lift
[X] Other: SHUT IN PRODUCING WELL
23. Bottom Hole Temperature (temperature of produced water at well head can be used): 13.9 * [] F or [X] C
24. Method of Temperature Measurement: [X] Bottom Hole Temperature [] Produced Water Measurement
25. Comments:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
Print Name: Diane L Peterson
Signed: [Signature] Title: Permitting Specialist Date: 10/31/2017

CHEVRON USA

Static Test

Well Pressure Survey Report

| | | | |
|----------------|--------------------|-------------------------------------|-------------|
| Well Name | SH McLAUGHLIN 6-33 | KB Elevation | 5234 |
| API Number | | GL Elevation | |
| CHEVNO | | <input type="checkbox"/> Openhole | |
| IJ Number | 4429 | <input type="checkbox"/> Cased Hole | Top Perf |
| PATTERN Number | | | Bottom Perf |
| | | Datum Depth | 6134 |

STCA Est. From Surface Pressure (After 5 day SI)

Type of Fluid (Check One) WATER OIL GAS
 Fluid To Surface (Check One) Yes No
 Tubing Pressure (PSIG) _____ (CAI)
 SHUT-IN DATE _____ Taken By _____
 Pressure Test Date _____ Average _____ Taken By _____
 SHUT-IN Duration _____

Est. SBHP @ Datum Done by _____

STME Measured BHP by PLS (Production Logging Service Inc.)

SHUT-IN DATE 10/16/2017
 Pressure Test DATE 10/25/2017

| Mesured Depth | Duration | Start Time | End Time | Average Pressure | Median Pressure | Note |
|---------------|----------|------------|----------|------------------|-----------------|------|
| 5500 | 1 MINUTE | 9:22:00 | 9:23:00 | 2433.330 | 2433.597 | |
| 5400 | 1 MINUTE | 9:23:24 | 9:24:24 | 2383.678 | 2383.775 | |
| 5300 | 1 MINUTE | 9:24:44 | 9:25:44 | 2333.560 | 2333.587 | |
| 5200 | 1 MINUTE | 9:26:06 | 9:27:06 | 2283.540 | 2283.530 | |
| 3000 | 1 MINUTE | 9:29:57 | 9:30:57 | 1167.325 | 1166.791 | |
| 1000 | 1 MINUTE | 9:33:12 | 9:34:12 | 302.282 | 302.169 | |
| SURFACE | 1 MINUTE | 9:36:17 | 9:37:17 | 286.288 | 286.290 | |
| | | | | | | |

Est. SBHP @ Datum 2749.8863

NOTE. _____