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COGCC



FORM

13

Rev 6/09

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

BOTTOM HOLE PRESSURE

1. OGCC Operator Number: 16700

2. Name of Operator: Chevron U.S.A., Inc

3. Address: 100 Chevron Road

City: Rangely

State: CO

Zip: 81648

4. Contact Name and Telephone

Diane Peterson

No: 970-675-3842

Fax: 970-675-3800

5. API Number: 05-103-06288

6. OGCC Lease No.: 47443

7. Well Name: SHARPLES McLAUGHLIN

Well Number: 6-33

8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW Section 33, T2N, R102W, 6TH P.M.

9. County: Rio Blanco

10. Field Name: Rangely Weber Sand Unit

11. Federal, Indian or State Lease Number: FEE

12. Well Elevation: ☒ KB ☐ GL 5234 feet

13. Bottom Hole Pressure: 2749.8 psia at a depth of 6134 feet.

14. Date Measured: 10/25/2017

15. Number of Hours Well Was Shut-In: 10 DAYS hours

16. Method Used to Obtain Bottom Hole Pressure:

☒ Bottom Hole Pressure Recorder☐ Surface Pressure and Fluid Level Measurement Used to Calculate BHP: Casing Pressure: Fluid Level:☐ Other Method (Specify):

17. Formation: Weber Formation

18. Completed Interval (Net Footage): 5600'-6334'

19. Production Rates:

Gas: mcf/d

Water: bpd

Date Reported:

20. Flowing Tubing Pressure: psi

21. Flowing Casing Pressure: psi

22. Type of Production: ☐ Downhole Pump ☐ Flowing ☐ Plunger ☐ Gas Lift☒ Other: SHUT IN PRODUCING WELL23. Bottom Hole Temperature (temperature of produced water at well head can be used): 13.9 ° ☐ F or ☒ C24. Method of Temperature Measurement: ☒ Bottom Hole Temperature ☐ Produced Water Measurement

25. Comments:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Signed:

Title: Permitting Specialist

Date: 10/31/2017

CHEVRON USA

Static Test

Well Pressure Survey Report

Well Name SH McLAUGHLIN 6-33 KB Elevation 5234
 API Number GL Elevation
 CHEVNO ☐ Openhole
 IJ Number 4429 ☐ Cased Hole Top Perf
 PATTERN Number Bottom Perf
 Datum Depth 6134

☐ **STCA Est. From Surface Pressure (After 5 day SI)**

Type of Fluid (Check One) WATER ☐ OIL ☐ GAS ☐
 Fluid To Surface (Check One) Yes ☐ No ☐

Tubing Pressure (PSIG) (CAI)

SHUT-IN DATE

Pressure Test Date

Average

Taken By

Taken By

SHUT-IN Duration

Est. SBHP @ Datum

Done by

☒ **STME Measured BHP by PLS (Production Logging Service Inc.)**

SHUT-IN DATE 10/16/2017

Pressure Test DATE 10/25/2017

Mesured Depth	Duration	Start Time	End Time	Average Pressure	Median Pressure	Note
5500	1 MINUTE	9:22:00	9:23:00	2433.330	2433.597	
5400	1 MINUTE	9:23:24	9:24:24	2383.678	2383.775	
5300	1 MINUTE	9:24:44	9:25:44	2333.560	2333.587	
5200	1 MINUTE	9:26:06	9:27:06	2283.540	2283.530	
3000	1 MINUTE	9:29:57	9:30:57	1167.325	1166.791	
1000	1 MINUTE	9:33:12	9:34:12	302.282	302.169	
SURFACE	1 MINUTE	9:36:17	9:37:17	286.288	286.290	

Est. SBHP @ Datum

2749.8863

NOTE.