

FORM

21

Rev  
08/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

401445904

Date Received:

10/31/2017

## MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 29625	Contact Name: Cam Gracey	Pressure Chart		
Name of Operator: TOM FENNO PRODUCTION LLC	Phone: (970) 567-6871	Cement Bond Log		
Address: 1707 AVIAN DR		Tracer Survey		
City: FORT COLLINS State: CO Zip: 80525 Email: graceyservices@msn.com		Temperature Survey		
API Number: 05-069-06240 OGCC Facility ID Number: 217053		Inspection Number		
Well/Facility Name: CLARKS LAKE MUDDY UNIT Well/Facility Number: 15-1				
Location QtrQtr: SESE Section: 15 Township: 9N Range: 68W Meridian: 6				

☐ SHUT-IN PRODUCTION WELL ☒ INJECTION WELL Last MIT Date: 7/16/2012 12:00:00 AM

## Test Type:

- ☐ Test to Maintain SI/TA status ☐ 5-Year UIC ☐ Reset Packer  
☒ Verification of Repairs ☐ Annual UIC TEST  
☐ Describe Repairs or Other Well Activities: Install 4 1/2" liner to 5967', cement 4 1/2" X 5 1/2" annulus to surface.

Wellbore Data at Time of Test				Casing Test  Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.  Bridge Plug or Cement Plug Depth <div style="border: 1px solid black; width: 100px; height: 20px;"></div>
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
MDDY	5984' - 6054'			
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
2.375	5937'	5943'	<input type="checkbox"/>	

## Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
10-27-2017	SHUT -IN	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
1520	1520	1520	1520	0

Test Witnessed by State Representative? ☒ OGCC Field Representative Peterson, Tom

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ashley Fenno

Title: Agent Email: ashleyfenno@gmail.com Date: 10/31/2017

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KOEHLER, BOB Date: 11/7/2017

## CONDITIONS OF APPROVAL, IF ANY:

## Attachment Check List

Att Doc Num

Name

401445904

FORM 21 SUBMITTED

Total Attach: 1 Files

### General Comments

User Group

Comment

Comment Date

UIC

Operator has been contacted for Form 5 and Form 5A to complete record for 4.5" casing being cemented in hole.

11/07/2017

UIC

At operator request corrected bottom perforation depth. Incorrect 6034 ft. Correct 6054 ft.

11/07/2017

Total: 2 comment(s)