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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number: _____

Date Received: _____

MECHANICAL INTEGRITY TEST

- Duration of the pressure test must be a minimum of 15 minutes.
- An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
- For production wells, test pressures must be at a minimum of 300 psig.
- New injection wells must be tested to maximum requested injection pressure.
- For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
- A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
- Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
- OGCC notification must be provided 10 days prior to the test via Form 42.
- Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: _____		Contact Name and Telephone	
Name of Operator: <u>Noble Energy</u>		Mitch Trimble	
Address: <u>1625 Broadway Ste 2200</u>		No: <u>(970) 302-4877</u>	
City: <u>Denver</u>	State: <u>CO</u>	Zip: <u>80202</u>	Email: <u>mitch.trimble@nblenergy.com</u>
API Number: <u>05-123-21915</u>		OGCC Facility ID Number: _____	
Well/Facility Name: <u>Stout 6-3</u>		Well/Facility Number: _____	
Location Qtr: <u>senw</u>		Section: <u>3</u>	Township: <u>5N</u>
		Range: <u>64W</u>	Meridian: _____

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

SHUT-IN PRODUCTION WELL **INJECTION WELL** Last MIT Date: _____

Test Type:

- Test to Maintain SI/TA status 5- year UIC Reset Packer
- Verification of Repairs Annual UIC Test

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test			Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Injection/Producing Zone(s) Codell/Niodrara	Perforated Interval: 6518 - 6814	Open Hole Interval:	
			Bridge Plug or Cement Plug Depth 6468

Tubing Casing/Annulus Test			
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers? <input type="checkbox"/> Yes <input type="checkbox"/> No

Test Data				
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
11/02/2017	Shut In	950	900	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain During Test
1050	1050	1050	1050	0

Test Witnessed by State Representative? OGCC Field Representative (Print Name):

Yes No

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Mitch Trimble

Signed: _____ Title: _____ Date: _____

OGCC Approval: _____ Title: _____ Date: _____

Conditions of Approval, if any: