

STATE OF COLORADO
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

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SEP 18 2000

OIL & GAS COMMISSION

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID.

1. OGCC Operator Number: <u>72085</u>	4. Contact Name & Phone <u>TINA MILLER</u>
2. Name of Operator: <u>PRIMA OIL & GAS COMPANY</u>	No: <u>(303) 297-2300</u>
3. Address: <u>1801 BROADWAY, SUITE 500</u>	Fax: <u>(303) 297-7708</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number: <u>05-123-20031-00</u>	6. OGCC Facility ID Number: _____
7. Facility Name: <u>LINDBLAD</u>	Operator's Facility Number: <u>20-21</u>
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NENW Sec. 20-T6N-R66W, 6th PM</u>	
9. County: <u>WELD</u>	10. Field Name: <u>WATTENBERG</u>
11. Federal, Indian or State lease number: _____	<u>N/A</u>

Complete the Attachment Checklist

	Oper	OGCC
Survey Plat		
Directional Survey		
Surface Equipment Diagram		
Technical Information Page		
Other		

12. General Notice

Change well name and number from: _____ to: _____ Effective Date: 9/15/00

Change of location from (QtrQtr, Sec, Twp, Range, Meridian): _____
Footage from Ext. Sec. Lines: _____

Change of location to (QtrQtr, Sec, Twp, Range, Meridian): _____
ATTACH NEW SURVERY Footage from Ext. Sec. Lines: _____

Abandoned Location. Is site ready for inspection? Yes No Date Ready for Inspection: _____
Was location every built? Yes No

Date Well first shut in or temporarily abandoned _____ Notice of continued shut-in status
Has production equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT: _____

Request for Confidential Status (6 months from date of well completion).

Final reclamation will commence approximately on _____

Final reclamation is completed and site is ready for inspection. *Attach technical page describing final reclamation procedures per Rule 1004*

Change of Operator (prior to drilling). Effective Date: _____ Plugging bond: Blanket Individual

Spud Date _____



13. Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent Approximate State Date: _____	<input type="checkbox"/> Report of Work Done Date Work Completed: _____
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Details of work must be described in full on Technical Information Page (Page 2 must be submitted).

<input type="checkbox"/> Commingle Zones <input type="checkbox"/> Intent to Recomplete (submit Form 2) <input type="checkbox"/> Change Drilling Plans <input type="checkbox"/> Reservoir Stimulation <input type="checkbox"/> Perforating/Perfs Added Gross Interval Changed: <input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> Repair Well <input type="checkbox"/> Convert Well to Injection (in an Approved Secondary Project) <input type="checkbox"/> Additional Source Leases for Water Disposal Well <input type="checkbox"/> Other: _____	<input type="checkbox"/> E&P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> New Pit <input type="checkbox"/> Landfarming <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases <input type="checkbox"/> Variance
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name TINA MILLER

Signed Tina Miller Title: Engineering Technician Date: 09/15/00

OGCC Approved: Billy Miller Title: PE Date: 8/6/01

CONDITIONS OF APPROVAL, IF ANY: