



Oil and Gas Conservation Commission

DEPARTMENT OF NATURAL RESOURCES

COMPLETED INTERVAL REPORT

RECEIVED

OCT 31 2000

OIL & GAS COMMISSION

This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within thirty (30) days of work. Additional information is found under Rule 308. Complete a section for each formation completed or recompleted including all attempted completions. Attach as many pages as required to fully describe the work.

Complete the Attachment Checklist

	Oper	OGCC
Wellbore diagram	X	
Site Facility Diagram		

OGCC Operator Number:	72085	Contact Name & Phone	
Name of Operator:	Prima Oil & Gas Company		TINA MILLER
Address:	1801 Broadway, Suite 500	No:	(303) 297-2300
City:	Denver	State:	CO
Zip:	80202	Fax:	(303) 297-7708
API Number : 05-	123-20031-00		
Well Name:	LINDBLAD	Number:	20-21
Location (QtrQtr, Sec, Twp, Rng, Meridian):	NENW Sec. 20-T6N-R66W, 6th PM		

List in order of completion.

FORMATION: CODELL

Producing Y ☒ N ☐ Commingled ☐

OGCC

Perforations Gross Interval: Top	Bottom	No. Holes:	Size:	Open Hole Completion
7038'	7053'	60	3 1/8" SLK GUN	<input type="checkbox"/>

Formation Treatment Describe:  
Frac Codell w/ 15,920# 100-mesh sand, and 405,160# 20/40 sd, and 8,000# 12/20 AcFrac Black using 136,488 gal 35# & 31# Prima gel

Test Information	Date:	Hours:	Bbls Oil:	MCF Gas:	Bbls H2O:
	10/23/00	24	52	319	25
Production Test Method:	Casing Pressure:	Flowing Tubing Pressure:	Choke Size		
Flowing	200	0	16/64		
API Gravity Oil:	BTU Gas:	Gas Disposition:	Sold		
Calculated 24 Hr Rate	Bbls Oil:	MCF Gas:	Bbls H2O	GOR:	
	52	319	25	6135	

Production Method:

Flowing

Tubing Size:	Setting Depth:	Packer Depth:

Non-producing Completion Status: ☐ Abd ☐ SI Reason shut in:

Abandonment of Zone	Date:	Squeezed:	Sacks Cement:
Bridge Plug Depth:	Sacks Cement on Top:		

FORMATION:

Producing Y ☐ N ☐ Commingled ☐

OGCC

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Tubing Size:	Setting Depth:	Packer Depth:

Non-producing Completion Status: ☐ Abd ☐ SI Reason shut in:

Abandonment of Zone	Date:	Squeezed:	Sacks Cement:
Bridge Plug Depth:	Sacks Cement on Top:		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name TINA MILLER

Signed

*Tina Miller*

Title: Engineering Technician

Date:

10/27/00

