



Oil and Gas Conservation Commission

DEPARTMENT OF NATURAL RESOURCES

COMPLETED INTERVAL REPORT



This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within thirty (30) days of work. Additional information is found under Rule 308. Complete a section for each formation completed or recompleted including all attempted completions. Attach as many pages as required to fully describe the work.

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Complete the Attachment Checklist

Wellbore diagram	Oper	OGCC
Site Facility Diagram		

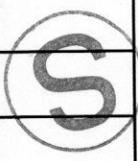
OGCC Operator Number: 72085 Contact Name & Phone: TINA MILLER
 Name of Operator: Prima Oil & Gas Company No: (303) 297-2300
 Address: 1801 Broadway, Suite 500 City: Denver State: CO Zip: 80202 Fax: (303) 297-7708
 API Number: 05-123-20031-00
 Well Name: LINDBLAD Number: 20-21
 Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW Sec. 20-T6N-R66W, 6th PM

List in order of completion.

FORMATION: CODELL Producing Y N Commingled OGCC
 Perforations Gross Interval: Top Bottom No. Holes: Size: Open Hole Completion
 7038' 7053' 60 3 1/8" SLK GUN

Formation Treatment Describe: Frac Codell w/ 15,920# 100-mesh sand, and 405,160# 20/40 sd, and 8,000# 12/20 AcFrac Black using 136,488 gal 35# & 31# Prima gel

Test Information Date: 10/23/00 Hours: 24 Bbls Oil: 52 MCF Gas: 319 Bbls H2O: 25
 Production Test Method: Flowing Casing Pressure: 200 Flowing Tubing Pressure: 0 Choke Size: 16/64
 API Gravity Oil: BTU Gas: Gas Disposition: Sold
 Calculated 24 Hr Rate Bbls Oil: 52 MCF Gas: 319 Bbls H2O: 25 GOR: 6135



Production Method: Flowing
 Tubing Size: Setting Depth: Packer Depth:
 Non-producing Completion Status: Abd SI Reason shut in:
 Abandonment of Zone Date: Squeezed: Sacks Cement:
 Bridge Plug Depth: Sacks Cement on Top:

FORMATION: Producing Y N Commingled OGCC
 Perforations Gross Interval: Top Bottom No. Holes: Size: Open Hole Completion

Formation Treatment Describe:

Test Information Date: Hours: Bbls Oil: MCF Gas: Bbls H2O:
 Production Test Method: Casing Pressure: Flowing Tubing Pressure: Choke Size
 API Gravity Oil: BTU Gas: Gas Disposition:
 Calculated 24 Hr Rate Bbls Oil: MCF Gas: Bbls H2O: GOR:

Production Method:
 Tubing Size: Setting Depth: Packer Depth:
 Non-producing Completion Status: Abd SI Reason shut in:
 Abandonment of Zone Date: Squeezed: Sacks Cement:
 Bridge Plug Depth: Sacks Cement on Top:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name TINA MILLER
 Signed *Tina Miller* Title: Engineering Technician Date: 10/27/00

LINDBLAD 20-21

Prima Oil & Gas Co.

10/27/00

