

Engineer: Jacob Jones  
Cell: 936-525-8393

## PLUG and ABANDONMENT PROCEDURE

### SEKICH 19-19

#### Step Description of Work

1. Provide 48 hour notice to COGCC prior to rig up per request on approved Form 6 (e.g. call field coordinator, submit Form 42, etc.). Notify Automation Removal Group at least 24 hours prior to rig move. Request they catch and remove plunger, isolate production equipment, and remove any automation prior to rig MIRU.
2. No Gyro needed, Gyro date 6/17/2011.
3. Prepare location for base beam equipped rig. Install perimeter fence as needed.
4. Check and record bradenhead pressure. If bradenhead valve is not accessible, re-plumb so that valve is above GL. Blow down bradenhead and re-check pressure the next day. Repeat until pressure stays at 0 psi.
5. MIRU WO rig. Kill well as necessary using clean fresh water with biocide. ND WH. NU BOP. Unland tbg using unlanding joint and SB.
6. MIRU WL. PU and TIH with (4.5", 11.6#) gauge ring to 7300'. POOH.
7. PU and RIH with (4.5", 11.6#) CIBP and set at +/- 7275' to abandon the Niobrara formation. RD WL.
8. TIH with 2-3/8" tbg to 7275'. Circulate all gas from well. PT CIBP to 1000 psi for 15 minutes.
9. RU cementers. Pump Niobrara Balance Plug: Pump 25 sxs (38 cf) 15.8 ppg & 1.53 cf/sk. Volume based on 400' inside 4.5" production casing w/ no excess. Cement will be from 7275' – 6840'.
10. Slowly pull out of the cement and TOOH to 6600'. TOOH and SB 900' tbg. LD remainder.
11. PU and RIH with (4.5", 11.6#) CIBP and set at +/- 4300' to cover the Sussex formation. POOH. RIH with dump bailer and set 2 sx on CIBP. POOH.
12. RIH and jet cut 4 1/2" csg at 600'. RDMO WL.
13. Circulate with fresh water containing biocide to remove any gas.
14. ND BOP. ND TH. Un-land casing using a casing spear, not a lifting sub. Max pull shall be 100,000#. If unable to unland, contact Engineering.
15. Install BOP on casing head with 4-1/2" pipe rams.
16. TOOH and LD all 4.5" casing. Remove 4.5" pipe rams and install 2-3/8" pipe rams.
17. RIH with 2-3/8" tubing to 900'.
18. Establish circulation with biocide treated fresh water and pump two hole volume (85 bbls). Pump 10 bbls (min) SAPP, followed by 5 bbls fresh water spacer.
19. RU Cementers. Pump Stub Plug: 45 sxs (62 cf), 15.8 ppg & 1.53 cf/sk (300' in 4.5" production casing with no excess, 100' in 8-5/8" surface casing with no excess). The plug will cover 900' – 500'. RD cementers. Notify Engineering if circulation is lost while pumping cement.
20. Slowly pull out of the cement and PUH to 350'. Reverse Circulate using biocide treated fresh water, to ensure the tubing is clean. TOOH. LD all 2-3/8" tbg.
21. RU WL. RIH 8-5/8", 24# CIBP to 80'. RDMO WL and WO rig.
22. Instruct cementing and wireline contractors to e-mail copies of all job logs/job summaries to [rscDJVendors@anadarko.com](mailto:rscDJVendors@anadarko.com) within 24 hours of completion of the job.
23. Supervisor submit paper copies of all invoices, logs, and reports to Evans Engineering Specialist.

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24. Excavation crew to notify One Call to clear excavation area around wellhead and for flow lines.
25. Capping crew will set and secure night cap on 8 5/8" casing head, restrain the casing head, pressure test CIBP to 500 psi with hydrotest pump, then remove night cap and casing head restraints.
26. Excavate hole around surface casing enough to allow welder to cut casing a minimum 5' below ground level.
27. Welder cut casing minimum 5' below ground level.
28. Fill casing to surface using 4500 psi compressive strength cement (NO gravel).
29. Spot weld on steel marker plate. Marker should contain Well name, Well number, legal location (1/4 1/4 descriptor) and API number.
30. Obtain GPS location data as per COGCC Rule 215 and send to [rscDJVendors@anadarko.com](mailto:rscDJVendors@anadarko.com).
31. Properly abandon flow lines per Rule 1103. File electronic Form 42 once abandonment is complete.
32. Back fill hole with fill. Clean location, and level.
33. Submit Form 6 to COGCC ensuring to provide 'As performed' WBD identifying operations completed.