

FORM

21

Rev
08/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

401409000

Date Received:

09/21/2017

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 8960	Contact Name: Brian Dodek	Pressure Chart		
Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY LLC	Phone: (720) 225-6653	Cement Bond Log		
Address: 410 17TH STREET SUITE #1400		Tracer Survey		
City: DENVER State: CO Zip: 80202 Email: bdodek@bonanzacrk.com		Temperature Survey		
API Number: 05-057-06389	OGCC Facility ID Number: 257504	Inspection Number		
Well/Facility Name: MCCALLUM UNIT	Well/Facility Number: 130			
Location QtrQtr: NWSE Section: 34 Township: 10N Range: 79W Meridian: 6				

☐ SHUT-IN PRODUCTION WELL☒ INJECTION WELL

Last MIT Date: 12/10/2012 12:00:00 AM

Test Type:

☐ Test to Maintain SI/TA status☒ 5-Year UIC☐ Reset Packer☐ Verification of Repairs☐ Annual UIC TEST☐ Describe Repairs or Other Well Activities: Set CIBP at 873'

Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
PRREB	920'-942'	

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
			<input type="checkbox"/>

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

873

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
08-08-2017	SHUT -IN	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
560	560	560	560	0

Test Witnessed by State Representative? ☒

OGCC Field Representative

Browning, Chuck

OPERATOR COMMENTS:

No Form 42, Field Operations Notice for MIT was submitted for this well.

Bonanza Creek was contacted by Chuck Browning to schedule the MIT.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Ariana Solis

Title: Regulatory Analyst

Email: asolis@bonanzacrk.com

Date: 9/21/2017

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KOEHLER, BOB

Date: 11/7/2017

CONDITIONS OF APPROVAL, IF ANY:

By December 15, 2017 operator required to file Form 5A to update Tubing and Packer information.

Operator required to file Form 42 for all future MITs.

Attachment Check List

Att Doc Num

Name

401409000	FORM 21 SUBMITTED
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401409013	FORM 21 ORIGINAL
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Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

UIC	Corrected perforated interval on MIT tab. Incorrect = 720-942 ft. Correct = 920-942 ft. 920 was written on original sheet. Just a typo.
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11/07/2017

Total: 1 comment(s)