

FORM

21

Rev 08/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401409014

Date Received:

09/20/2017

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 8960 Contact Name Brian Dodek
Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY LLC Phone: (720) 225-6653
Address: 410 17TH STREET SUITE #1400
City: DENVER State: CO Zip: 80202 Email: bdodek@bonanzacrk.com
API Number: 05-057-06425 OGCC Facility ID Number: 264342
Well/Facility Name: MCCALLUM Well/Facility Number: 177
Location QtrQtr: SENE Section: 3 Township: 9N Range: 79W Meridian: 6

SHUT-IN PRODUCTION WELL [ ] INJECTION WELL [X] Last MIT Date: 8/23/2012 12:00:00 AM
Test Type:
[ ] Test to Maintain SI/TA status [X] 5-Year UIC [ ] Reset Packer
[ ] Verification of Repairs [ ] Annual UIC TEST
[ ] Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
Injection Producing Zone(s) Perforated Interval Open Hole Interval
PRREB 1050'-1074'
Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth

Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure. Includes rows for test data and casing pressure measurements.

Test Witnessed by State Representative? [X] OGCC Field Representative Browning, Chuck

OPERATOR COMMENTS:

No Form 42, Field Operations Notice for MIT was submitted for this well.
Bonanza Creek was contacted by Chuck Browning to schedule the MIT.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: [Signature] Print Name: Ariana Solis
Title: Regulatory Analyst Email: asolis@bonanzacrk.com Date: 9/20/2017

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KOEHLER, BOB

Date: 11/7/2017

**CONDITIONS OF APPROVAL, IF ANY:**

By December 15, 2017 operator required to file Form 5A to update Tubing and Packer information.

In future operator required to file Form 42 for all MITs.

**Attachment Check List**

**Att Doc Num**

**Name**

401409014	FORM 21 SUBMITTED
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401409035	FORM 21 ORIGINAL
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Total Attach: 2 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)