

FORM
INSPRev
X/15

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/06/2017

Submitted Date:

11/06/2017

Document Number:

690000741

FIELD INSPECTION FORM

Loc ID 418750 Inspector Name: Carlile, Craig On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10544
 Name of Operator: HIGHPOINT ENERGY LLC
 Address: 361 71ST AVE
 City: GREELEY State: CO Zip: 80634

Findings:

2 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Adamczyk, Megan		megan.adamczyk@state.co.us	
Precup, Jim		james.precup@state.co.us	
		bill@blackrockoil.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
418740	WELL	SI	08/01/2017	OW	123-31988	RBF 15B	SI

General Comment:

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 418740 Type: WELL API Number: 123-31988 Status: SI Insp. Status: SI

Complaint

Comment: [Standardized Complaint Field Inspection](#)

Complaint #: 2004444604

Inspection Document # 690000741

Complainant Name:

Date of Complaint 11/4/2017

Your Name D. Gerard

Your Address 359 Goose Lake Court

Your City and State Windsor, CO

Your Zip Code 80550

Your Phone (Used only to follow up) 970-674-2854

Location of Concern Goose Lake Court, Windsor CO

Nature of complaint: Odor

Inspection details:

Field inspector dispatched in response to complaint number: 200444604 approximately noon on 11/6/2017. The complaint specified odor.

The Field Inspector traveled to the residence address referenced in the complaint and did not detect any odor.

Circling the area, the Field Inspector visited with field personnel (Rig Operator: Jose, and Consultant: Jude, conducting operations at API 05-123-31988, RBF-15B operated by High Point. It was learned that the well had experienced an unexpected pressure event on the preceding Friday that resulted in circulation fluids to an open tank. The temperature of these fluids was estimated to be over 200 degrees F and were emitting steam at time of inspection. This situation and proximity to the complainant's residence are likely cause of the complaint.

This well was undergoing a safety prep operation relating to nearby fracking operations. Upon removal of a temporary bridge plug set at approximately 6700 ft. the well exhibited unexpected pressure of 2000 psi. This upset condition was managed by the rig crew to safely address the unexpected pressure. Part of this management involved producing fluids to an open tank. At the time of the inspection, crew has been able to land their tubing and anticipated shutting the well in until appropriate production equipment can be installed at the location to produce the well in a normal fashion.

Summary: Upset condition at nearby well, problem identified and addressed by operation personnel on location. Additional production equipment to be installed to produce the well in the future without further emissions.

Suggest referral to Enforcement Group for possible further action: No

Corrective Action:

Date:

COGCC Comments

Comment	User	Date
<p>Standardized Complaint Field Inspection</p> <p>Complaint #: 2004444604</p> <p>Inspection Document # 690000741</p> <p>Complainant Name:</p> <p>Date of Complaint 11/4/2017 Your Name D. Gerard Your Address 359 Goose Lake Court</p> <p>Your City and State Windsor, CO Your Zip Code 80550 Your Phone (Used only to follow up) 970-674-2854</p> <p>Location of Concern Goose Lake Court, Windsor CO</p> <p>Nature of complaint: Odor</p> <p>Inspection details:</p> <p>Field inspector dispatched in response to complaint number: 200444604 approximately noon on 11/6/2017. The complaint specified odor. The Field Inspector traveled to the residence address referenced in the complaint and did not detect any odor.</p> <p>Circling the area, the Field Inspector visited with field personnel (Rig Operator: Jose, and Consultant: Jude, conducting operations at API 05-123-31988, RBF-15B operated by High Point. It was learned that the well had experienced an unexpected pressure event on the preceding Friday that resulted in circulation fluids to an open tank. The temperature of these fluids was estimated to be over 200 degrees F and were emitting steam at time of inspection. This situation and proximity to the complainant's residence are likely cause of the complaint.</p> <p>This well was undergoing a safety prep operation relating to nearby fracking operations. Upon removal of a temporary bridge plug set at approximately 6700 ft. the well exhibited unexpected pressure of 2000 psi. This upset condition was managed by the rig crew to safely address the unexpected pressure. Part of this management involved producing fluids to an open tank. At the time of the inspection, crew has been able to land their tubing and anticipated shutting the well in until appropriate production equipment can be installed at the location to produce the well in a normal fashion.</p> <p>Summary: Upset condition at nearby well, problem identified and addressed by operation personnel on location. Additional production equipment to be installed to produce the well in the future without further emissions.</p> <p>Suggest referral to Enforcement Group for possible further action: No</p>	<p>carlilec</p>	<p>11/06/2017</p>