

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

DRILLING COMPLETION REPORT



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COGCC

This form is to be submitted within 30 days of the setting of production casing, the plugging of dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6(Well Abandonment Report) is required.

1. OGCC Operator Number: 47120
 2. Name of Operator: Kerr McGee Oil & Gas Onshore LP
 3. Address: 1099 18th Street
 City: Denver State: CO Zip: 80202
 4. Contact name: Michael Nagel
 Phone: 720-929-6145
 Fax: 720-929-7145
 5. API Number: 05-123-26802
 6. County: WELD
 7. Well Name: EVERIST Well Number: 33-10
 8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW 10-2N-68W 6th PM
 Footage at surface: FNL/FSL 749 FSL 1237 FEL/FWL FWL
 As Drilled Latitude: _____ As Drilled Longitude: _____
 GPS Data: ORDERED Data of measurement: _____
 PDOP Reading: _____ GPS Instrument Operator's Name: _____
 ** If directional, Footage at Top of Prod. Zone:
 FNL/FSL 1264 FSL 53 FEL/FWL FWL Sec,Twp,Rng: 10-2N-68W
 ** If directional, Footage at Bottom Hole:
 FNL/FSL 1266 FSL 44 FEL/FWL FWL Sec,Twp,Rng: 10-2N-68W
 9. Field Name: WATTENBERG 10. Field Number: 90750
 11. Federal, Indian or State Lease Number: _____
 12. Spud Date: (1st bit hit the dirt) 10/1/2008 13. Date TD: 10/5/2008 14. Date Casing Set or D&A: 10/06/2008
 16. Total Depth MD 7773 ft TVD 7578 ft 17. Plug Back Total Depth MD 7708 ft TVD 7513 ft
 18. Elevations GR 4860 ft KB 4875 ft
 19. List Electric Logs Run: CBL, P/E AILC-CNLD-ML

Complete the Attachment Checklist

Logs	Op	OGCC
Directional Survey**	X	178 5598
DST Analysis		
Core Analysis		
Cmt Summary*	X	

15. Well Classification
 Dry Oil Gas
 Coalbed Disposal
 Stratigraphic
 Enhanced Recovery
 Gas Storage
 Observation
 Other: _____

20. CASING, LINER and CEMENT

If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom	CBL*	Calculated*
SURFACE CASING	12-1/4	8-5/8	0	776	490	0	776		✓
PRODUCTION CASING	7-7/8	4-1/2	0	7737	651	2550	7737	✓	
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									

21. FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies	
	Top	Bottom	DST	Cored
PARKMAN	4008		<input type="checkbox"/>	<input type="checkbox"/>
SUSSEX	4425		<input type="checkbox"/>	<input type="checkbox"/>
SHANNON	4872		<input type="checkbox"/>	<input type="checkbox"/>
NIOBRARA	7388		<input type="checkbox"/>	<input type="checkbox"/>
FT HAYS	7618		<input type="checkbox"/>	<input type="checkbox"/>
CODELL	7637		<input type="checkbox"/>	<input type="checkbox"/>

All DST and Core Analysis must be submitted to COGCC.

COMMENTS

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Michael Nagel E-mail: Michael.Nagel@anadarko.com
 Signature: Michael Nagel Title: Regulatory Analyst II Date: 3/30/2009



CONCRETE'S WELL SERVICE, INC.
 P.O. BOX 35820 • OMBLEY, CO 80030 • (970) 253-7289 • FAX (970) 253-7712



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Date 12-2-08 Well Owner KERR/MCKEE Well No. 33-11 Lease EVEREST
 County WELD State COLORADO Field
 Charge to KERR/MCKEE C/O JAS OASHONG LP Charge Code
 Address 1540 BROADWAY STE 3700 (XTREME #12) For Office Use Only
 City State DENVER COLORADO 80202
 Pump Truck No. 1201 Code Bulk Truck No. 1211/1217 Code
 Type of Job Depth Ft. 809 To
Surface 8 3/4" (56) 24" Bottom of Surface Ft. 777 To
 Plug Plug Landed @ 753 Ft. Time On 12411
 Production Pipe Landed @ 777 Ft. Time Off 0830

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Mix TYPE III	490	SKS		
	Poz. Mix				
	Calcium Chloride	250			
	Gel % Flo-Cele 1/11 #Per Sack			EVEREST 33-11	
	Handling Charge				
	Hauling Charge			2003697	
	Additional Cement			80012070	
	DISP RATE 4.8 GPM				
	PRE FLUSH 0748 - 0754				
	MIX 0754 - 0815				
	CHANGE VALVES 0815 - 0817				
	DISPLACE 0817 - 0930				
	PLUG LOADED 950 PST				
	TOTAL SLURRY VOL 86.8 BLS				

PRE-FLUSH 1/30 PPS H ₂ O	Tax Reference Code	Sub Total
DISPLACE 1/46 5 PPS H ₂ O	State 12.29 %	Tax
CIRCULATE PPS CEMENT	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1201		Pump Truck		65			
1211/1217		Bulk Truck		65			

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By STB/STW/STK/WRE Received By Wally
 Customer or His Agent

Prepared by CEMENTERS WELL SERVICE INC

Company Name: KERR McGEE (XTREME # 12)

Well Name: EVERIST #33-10

Field:

Formation:

County: WELD

State: COLORADO

Job Date: 10/02/08

Comments: TD@ 809' CSG SET@777'

PLUG LANDED@ 733'

Fluids: PREFLUSH 30BBL DISPLACE 46.5BBL

Proppants:

Average Rate: 4.0 BPM

Average STP:

Tubing: N/A

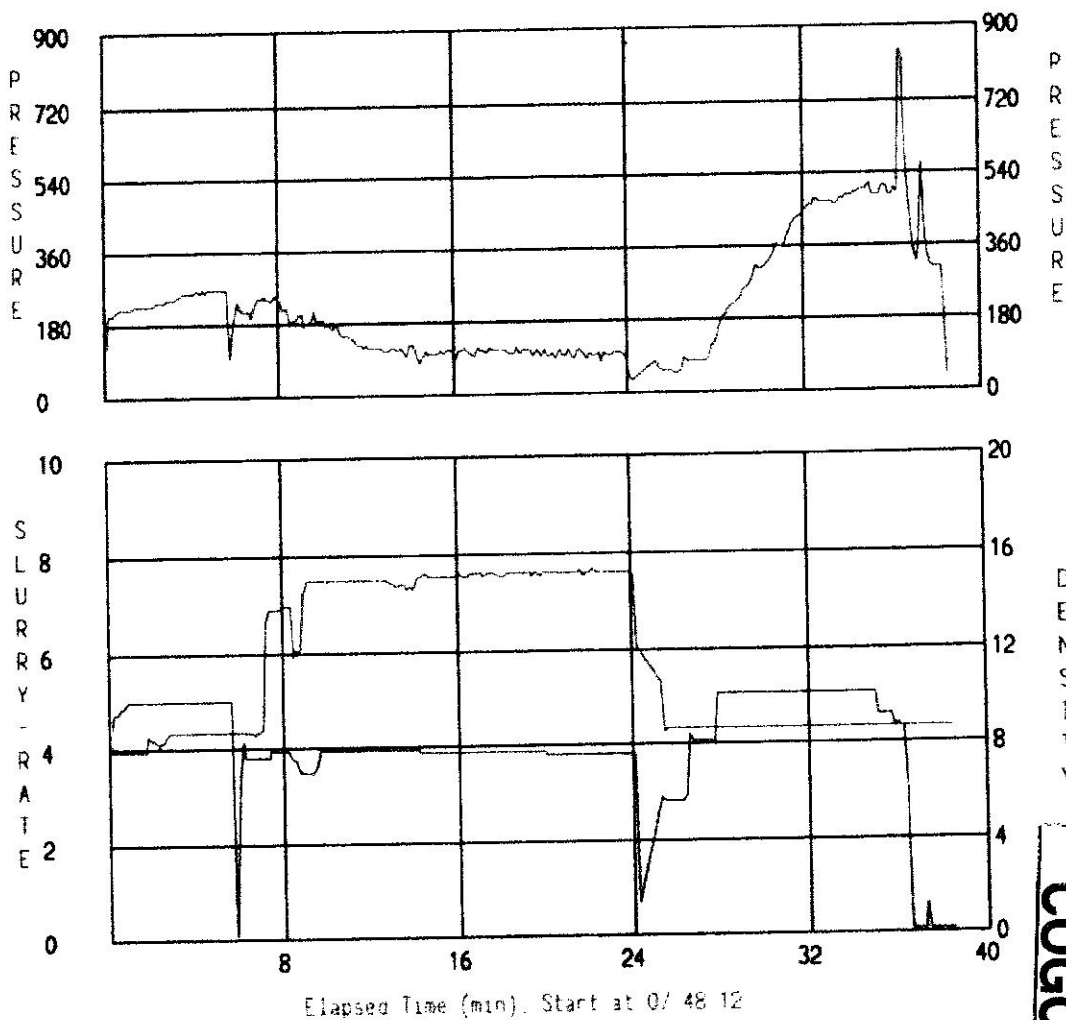
Casing: 8 5/8" 24#

Packer: N/A

Filename: 08040601

Closure Pres: 4000

LINEAR PLOT



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