

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

401448554

Date Received:

11/02/2017

Spill report taken by:

Spencer, Stan

Spill/Release Point ID:

452929

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: TEP ROCKY MOUNTAIN LLC Operator No: 96850
Address: PO BOX 370
City: PARACHUTE State: CO Zip: 81635
Contact Person: Michael Gardner
Phone Numbers: Phone: (970) 263-2760 Mobile: (970) 623-4875 Email: mgardner@terraep.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401448554

Initial Report Date: 11/02/2017 Date of Discovery: 10/30/2017 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SENW SEC 6 TWP 7S RNG 95W MERIDIAN 6

Latitude: 39.468760 Longitude: -108.041990

Municipality (if within municipal boundaries): County: GARFIELD

Reference Location:

Facility Type: WELL PAD [X] Facility/Location ID No 334965
[] No Existing Facility or Location ID No.
[] Well API No. (Only if the reference facility is well) 05-

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Total release is estimated at 10 bbls of produced water

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: High clouds, cold, breezy

Surface Owner: FEE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State [] Residence/Occupied Structure [] Livestock [] Public Byway [] Surface Water Supply Area [X]
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Pumper discovered that a produced water tank had overflowed over the weekend (October 28-29, 2017) which resulted in the release of an estimated 10 bbls of produced water inside an earthen secondary containment structure. The overflow was caused by an alarm failure which would have alerted operators to high fluid levels within the tank. The alarm failure is also attributed to a recent "network patch" which erased the alarm settings. Production personnel are reconfiguring the alarm settings to ensure that the alarm system is working properly. The fluids were contained within the secondary containment structure and were recovered using vac trucks. Initial field screenings indicate that the soils contain elevated levels of TPH and will require remediation. Maintenance personnel are excavating contaminated soils which will be temporarily land-farmed on site. Once completed, soil samples will be collected to confirm that COGCC cleanup standards have been met.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
10/31/2017	Stan Spencer	COGCC	970-263-2760	Voice mail message and email notification.
10/31/2017	Kirby Wynn	GarCo	970-623-4875	Voice mail message and email notification.
10/31/2017	Chief David Blair	CVFPD	970-285-9119	Email notification
10/31/2017	Land Owner		-	Notifications made by TEP Land Department

OPERATOR COMMENTS:

Contaminated soils are being excavated and will be temporarily land farmed on-site within a bermed area. The soils will be land-farmed and treated on-site until TPH concentrations are below allowable COGCC concentrations. The excavation will also be sampled to document that all contaminated soils have been successfully remediated. Resulting data will be provided to COGCC for review and concurrence.

Please pass this Form 19 on to Stan Spencer.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Michael Gardner
 Title: TEP Environmental Date: 11/02/2017 Email: mgardner@terraep.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

401448554	SPILL/RELEASE REPORT(INITIAL)
401451305	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Agency	Assess nature and extent of contamination with confirmation soil samples. Remediate to Table 910-1 standards and provide documentation in a either a Supplemental F-19 if cleaned up immediately and/or F-27 if extended remediation such as landfarming contaminated soil is required. Landfarming must also be approved by surface owner. Documentation must include a figure showing spill area with sample locations plus laboratory results. Also include any information that operator has concerning the root causes of the tank overflow/spill and corrective measure to prevent a re-occurrence. COGCC understands that as part of the cleanup, the dirt berm SPCC around the tank battery will be replaced by steel-walled, poly-lined SPCC.	11/06/2017
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Total: 1 comment(s)