

Date: 10/6/17 –10/10/17

Operator: Noble Energy Inc.

Well Name: Cervi USX CC 27-11

Legal Location: NESW Sec. 27 T4N R63W

API # 05-123-26033-00

Job Log

Weld County



10/6/17: MI RU, check psi: 1050/1050/0 psi, pressure test pump's lines and BOPs, blow pressure down, rolled the well with 161 BBLs of water, ND WH, NU BOPs, picked up 2 JTS to tag fill @6730 with 219 JTS in the hole, lay down 2 JTS, TOOH, tally and stand back 217 JTS, RU WL to go in and set CIBP @6732, spot 2sxs of CMT on top of plug, set 2nd plug @6668, loaded well with 4 BBLs of water, pressure test to 100 psi, held good, shot squeeze holes @2500', RD WL, pumped 10 BBLs to establish injection rate, SWI.

10/9/17: Check psi: 250/0 psi, blow pressure down, TIH with 217 JTS (EOT@6668'), pumped 70 BBLs to circulate gas out, RU CMT equip to pump 35sxs balanced plug (6668'-6206'), TOOH, stand back 76 JTS and lay down the rest on float, TIH with CICR and 78 JTS to set retainer @2394', pressure test back side to 500 psi, held good, SWI.

10/10/17: Check psi: 0/0/0 psi, RU CMT equip to condition well and to pump 155sxs through retainer and 10sxs on top of retainer (2394'-2262'), TOOH, stand back 28 JTS and lay down the rest on float, load well with 6 BBLs of water, RU WL to cut CSG @811', RD WL, condition well with 35 BBLs of water, ND BOPs and WH, UNLAND CSG, NU BOPs, TOOH, lay down, 19-4 ½ JTS, TIH with 28-2 3/8 JTS (EOT@868'), RU CMT equip to condition well and to pump CMT up to surface, lay down TBG, ND BOPs, top off well with CMT (332sxs top plug), SWI, RD MO.

All cement is 15.8 # Class "G" neat cement