

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/01/2017

Submitted Date:

11/03/2017

Document Number:

680200101**FIELD INSPECTION FORM**
 Loc ID 427218 Inspector Name: KELLERBY, SHAUN On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 10515Name of Operator: GUNNISON ENERGY LLCAddress: 1801 BROADWAY #1200City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**16 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
McWilliams, Dan		dan.mcwilliams@oxbow.com	
Engineering		dnr_cogccengineering@state.co.us	All engineering
Leonard, Mike		mike.leonard@state.co.us	
Ash, Margaret		margaret.ash@state.co.us	
Conklin, Curtis		curtis.conklin@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
427223	WELL	PR	08/12/2013	GW	051-06103	DGU Hotchkiss Federal 1289 18-H1	PR
427241	WELL	PR	11/15/2012	GW	051-06104	DGU Hotchkiss Federal 1289 18-H2	PR
436613	WELL	WO	08/21/2014	LO	051-06124	DGU Federal 1289 18-CS2	WO
436614	WELL	DG	08/13/2014	LO	051-06125	DGU Federal 1289 18-CS1	WO

General Comment:

This is a routine field inspection. Any corrective actions from previous inspections that have not been addressed are still applicable. Any corrective action dates are based off of the date the inspection is submitted, not off of the inspection date

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:	At Entry		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Emergency Number Posted 970-874-7697

Corrective Action:

Date: _____

Good Housekeeping:

Type	STORAGE OF SUPL		
Comment:	Equipment used during Drilling stored on location		
Corrective Action:	Comply with Rule 603.f .	Date:	12/04/2017
Type	OTHER		
Comment:	Flow line risers are not locked out on location.		
Corrective Action:	"Contact the Engineering Integrity section to discuss flowline abandonment requirements per Rule 1103. Along with the rule, the COGCC Operator Guidance, Rules 1101, 1102, and 1103: Flowline Guidance 1101 and 1102 guidance document can provide further details. Contact dnr_cogccengineering@state.co.us with resolution plan."	Date:	
Type	WEEDS		
Comment:	Excessive weed growth along the outer perimeter of location. Equipment stored or unused located on pad. Debris that appears to be pit liner is mixed into the soil along the north edge of this location.		
Corrective Action:	Comply with Rule 603.f .	Date:	12/04/2017

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	3 seperate well locations on this pad		
Corrective Action:		Date:	

Equipment:				corrective date
Type: Deadman # & Marked	# 0			
Comment:	Some deadman are no longer marked as required.			
Corrective Action:				Date: 12/01/2017
Type: Bird Protectors	# 7			
Comment:				
Corrective Action:				Date:
Type: Ancillary equipment	# 1			
Comment:	Transfer pump in housing			
Corrective Action:				Date:
Type: Ancillary equipment	# 1			
Comment:	Generator and sub panel			
Corrective Action:				Date:
Type: Horizontal Heated Separator	# 4			
Comment:	Separator unit is a 4 unit house that is in place but not hooked up or in use			
Corrective Action:				Date:
Type: Horizontal Heated Separator	# 3			
Comment:				
Corrective Action:				Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	2	400 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				
	Date:			

Venting:

Yes/No	NO	
Comment:		
Corrective Action:	Date:	

Flaring:

Type	
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Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 427223 Type: WELL API Number: 051-06103 Status: PR Insp. Status: PR**Producing Well**Comment: Producing

Corrective Action:

Date:

Facility ID: 427241 Type: WELL API Number: 051-06104 Status: PR Insp. Status: PR**Producing Well**Comment: Producing

Corrective Action:

Date:

Facility ID: 436613 Type: WELL API Number: 051-06124 Status: WO Insp. Status: WO**Idle Well**Purpose: ☐ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: Well, has been drilled and is awaiting completion well was MIT document number 401138067.

Corrective Action:

Date:

Facility ID: 436614 Type: WELL API Number: 051-06125 Status: DG Insp. Status: WO**Workover**Comment: No current MIT on record or delinquent as required by Rule 326

Document number 401094509 was received August 16, 2016 providing ten-day notice of a mechanical integrity test on August 26, 2016. Field inspection document number 680401025 inspection date August 26, 2016 documents that it MIT, to maintain SI/TA status was completed with zero psi loss. COGCC database shows that a required Form 21 has not been submitted.

Corrective Action: Contact dnr_cogccengineering@state.co.us with resolution plan.Date: 11/17/2017

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Pass					
Berms	Pass					
Check Dams	Pass					
Gravel	Pass					
				Covering Materials	Pass	

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680200102	Location Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4293161