

HALLIBURTON

iCem[®] Service

EXTRACTION OIL & GAS-EBUS

Date: Tuesday, August 01, 2017

HFE 6 Surface

Job Date: Thursday, July 27, 2017

Sincerely,

Bryce Hinsch

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Table of Contents

1.0	Cementing Job Summary	4
1.1	Executive Summary	4
2.0	Real-Time Job Summary	7
2.1	Job Event Log	7
3.0	Attachments.....	10
3.1	Extraction HFE 6 Surface Job Chart	10

1.0 Cementing Job Summary

1.1 Executive Summary

Halliburton appreciates the opportunity to perform the cementing services on the **HFE 6** cement **surface** casing job. A pre-job safety meeting was held before the job where details of the job were discussed, potential safety hazards were reviewed, and environmental compliance procedures were outlined.

Approximately 25 bbls of cement were returned to surface.

Halliburton maintains a continuous quality improvement process and appreciates any comments or suggestions that you may have. Halliburton again thanks you for the opportunity to perform service work on this well. We hope to be your solutions provider for future projects.

Respectfully,

Halliburton [Ft. Lupton]

The Road to Excellence Starts with Safety

Sold To #: 369404	Ship To #: 3800440	Quote #:	Sales Order #: 0904184065
Customer: EXTRACTION OIL & GAS -		Customer Rep:	
Well Name: HFE	Well #: 6	API/UWI #: 05-123-44775-00	
Field: WATTENBERG	City (SAP): MEAD	County/Parish: WELD	State: COLORADO
Legal Description: SW SW-22-4N-68W-1125FSL-1019FWL			
Contractor: UNKNOWN		Rig/Platform Name/Num: WORKOVER RIG	
Job BOM: 7521 7521			
Well Type: HORIZONTAL OIL			
Sales Person: HALAMERICA\HX38199		Srvc Supervisor: Nicholas Peterson	

Job

Formation Name			
Formation Depth (MD)	Top		Bottom
Form Type	BHST		
Job depth MD	1578ft	Job Depth TVD	
Water Depth		Wk Ht Above Floor	5'
Perforation Depth (MD)	From		To

Well Data

Description	New / Used	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Casing	0	9.625	8.921	36	8 RD	J-55	0	1578	0	0
Open Hole Section			13.5				0	1578	0	0

Tools and Accessories

Type	Size in	Qty	Make	Depth ft	Type	Size in	Qty	Make
Guide Shoe	9.625	1	HES	1578	Top Plug	9.625	1	HES
Float Shoe	9.625	1	HES		Bottom Plug			
Float Collar					SSR plug set			
Insert Float					Plug Container	9.625	1	HES
Stage Tool					Centralizers			

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	
1	Spacer	Fresh Water Spacer	30	bbl	8.33		42	5	1,260	
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	

2	Red Dye Spacer	Red Dye Spacer	10	bbbl	8.33		42	5	420
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
3	SwiftCem	SWIFTCEM (TM) SYSTEM	550	sack	13.5	1.74	9.2	5	5,060
9.20 Gal		FRESH WATER							
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
4	Displacement	Fresh Water	118	bbbl	8.33			6	4,956
Cement Left In Pipe									
Amount		42 ft			Reason			Shoe Joint	
Mix Water:pH 7.0		Mix Water Chloride:0 ppm			Mix Water Temperature:75 °F				
Cement Temperature:##		Plug Displaced by:8.33 lb/gal			Disp. Temperature:75 °F				
Plug Bumped?Yes		Bump Pressure:450 psi			Floats Held?Yes				
Cement Returns:25 bbl		Returns Density:13.5 lb/gal			Returns Temperature:## °F				
Comment: Pumped 30 bbbls Fresh Water, 10 bbbls red dye, 170.44 bbbls cement @ 13.5 lb/gal and 118 bbbls Fresh water for displacement. Cement returns 93 bbbls into displacement, 25 bbbls back to surface. Plug bumped @ calculated volume pressured up to 1500 for casing pressure test 5 mins.									

2.0 Real-Time Job Summary

2.1 Job Event Log

Type	Seq. No.	Activity	Graph Label	Date	Time	Source	DH Density (ppg)	DS Pump Rate (bbl/min)	PS Pump Press (psi)	Comments
Event		Crew Leave Yard	Crew Leave Yard	7/26/2017	23:00:00	USER				STARTED JOURNEY MANAGEMENT. BULK TRUCKS WERE RE-LOADED FOR THE NEXT JOB.
Event		Arrive at Location from Service Center	Arrive at Location	7/27/2017	00:00:00	USER				END JOURNEY MANAGEMENT. MEET WITH CO. MAN TO DISCUSS JOB; CASING- 9.625 36# @ 1,578', 13..5" HOLE 1,578' SHOE 43', FRESH WATER DISPLACEMENT, HALLIBURTON FLOATS AND, PLUGS. CASING LANDED @ 07:45 06/27/2017.
Event		Call Out	Call Out	7/27/2017	02:00:00	USER				CREW CALLED OUT AT 02:00, REQUESTED ON LOCATION 08:00. CREW PICKED UP CEMENT, 100 LBS OF SUGAR, CEMENT PLUG AND 2 LBS RED DYE FROM FT. LUPTON, CO. EQUIPMENT ON LOCATION BULK 660, E-2, 12649238, AND PUMP RT-4.
Event		Pre-Rig Up Safety Meeting	Pre-Rig Up Safety Meeting	7/27/2017	07:00:00	USER				HAZARD HUNT. DISCUSSED POSSIBLE HAZARDS ASSOCIATED WITH LOCATION, RIG UP AND WEATHER.
Event		Rig-Up Equipment	Rig-Up Equipment	7/27/2017	07:30:00	USER				CREW STAGED EQUIPMENT AND RIGGED UP BULK, IRON, AND WATER HOSES TO PERFORM JOB.

Event		Safety Meeting - Pre Job	Safety Meeting - Pre Job	7/27/2017	08:30:00	USER	8.48	0.00	20.00	MEETING WITH HALLIBURTON AND RIG PERSONNEL. COMMUNICATED POTENTIAL SAFETY HAZARDS AND JOB DETAILS.
Event	1	Start Job	Start Job	7/27/2017	08:30:30	COM5	8.50	0.00	20.00	BEGIN RECORDING JOB DATA.
Event	2	Test Lines	Test Lines	7/27/2017	08:32:27	COM5	8.42	0.00	33.00	PRESSURE TESTED IRON TO 2500 PSI. KICKOUTS SET @ 500 PSI, KICKED OUT @ 1200 PSI, 5TH GEAR STALL OUT @ 1780 PSI.
Event	3	Pump Spacer 1	Pump Spacer 1	7/27/2017	08:37:32	COM5	8.39	0.00	25.00	PUMPED 30 BBLS FRESH WATER.
Event	4	Pump Spacer 2	Pump Spacer 2	7/27/2017	08:44:15	COM5	8.37	5.00	108.00	PUMP 10 BBLS OF FRESH WATER WITH RED DYE.
Event	5	Pump Cement	Pump Cement	7/27/2017	08:50:13	COM5	8.39	0.00	30.00	PUMP 550 SKS OF SWIFTCM @ 13.5 LB/GAL, 1.74 FT3/SK, 9.2 GAL/SK 170.44 BBLS. HOT @ 1,578' TOC @ SURFACE. DENSITY VERIFIED BY PRESSURIZED MUD SCALES. PUMP RATE 6 BBBL/MIN @ 150 PSI.
Event	6	Shutdown	Shutdown	7/27/2017	09:23:09	COM5	16.71	0.00	92.00	
Event	7	Drop Top Plug	Drop Top Plug	7/27/2017	09:24:09	COM5	31.47	0.00	19.00	PLUG LEFT CONTAINER, VERIFIED BY COMPANY REP.
Event	8	Pump Displacement	Pump Displacement	7/27/2017	09:24:50	COM5	33.27	0.00	19.00	BEGIN CALCULATED DISPLACEMENT OF 118 BBLS WITH FRESH WATER. CEMENT TO SURFACE @ 93 BBLS INTO DISPLACEMENT, 25 BBLS OF CEMENT TO SURFACE. PUMP RATE 6 BBLS/MIN, @ 430 PSI.

Event	9	Bump Plug	Bump Plug	7/27/2017	09:48:57	COM5	8.29	3.00	513.00	PLUG BUMPED AT CALCULATED DISPLACEMENT. PRESSURED 440 PSI OVER BUMP TO 1500 PSI FOR 5 MIN CASING PRESSURE TEST.
Event	10	Check Floats	Check Floats	7/27/2017	09:57:03	USER	8.29	0.00	77.00	FLOATS HELD GOT 1 BBL BACK.
Event	11	End Job	End Job	7/27/2017	09:58:45	COM5	8.30	0.00	26.00	STOP RECORDING JOB DATA.
Event		Pre-Rig Down Safety Meeting	Pre-Rig Down Safety Meeting	7/27/2017	10:30:00	USER				DISCUSSED POSSIBLE HAZARDS ASSOCIATED WITH WEATHER, LOCATION AND RIGGING DOWN IRON AND HOSES.
Event		Rig-Down Completed	Rig-Down Completed	7/27/2017	10:45:00	USER				ALL HALLIBURTON ITEMS WERE STOWED FOR TRAVEL, AND LOCATION WAS CLEAN.
Event		Pre-Convoy Safety Meeting	Pre-Convoy Safety Meeting	7/27/2017	11:00:00	USER				DISCUSSED ROUTES HAZARDS AND COMMUNICATION WITH CREW.
Event		Depart Location	Depart Location	7/27/2017	11:30:00	USER				THANK YOU FOR USING HALLIBURTON - NICK PETERSON AND CREW.

3.0 Attachments

3.1 Extraction HFE 6 Surface Job Chart

