

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401439941

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: SAMANTHA PETITE
Phone: (720) 929-3167
Fax:
Email: samantha.petite@anadarko.com

5. API Number 05-123-43341-00
6. County: WELD
7. Well Name: CAMENISCH
Well Number: 3N-35HZ
8. Location: QtrQtr: SWSW Section: 2 Township: 1N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/12/2017 End Date: 09/25/2017 Date of First Production this formation: 10/06/2017

Perforations Top: 8241 Bottom: 13907 No. Holes: 1296 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

PERF AND FRAC FROM 8,241-13,907.
176 BBL 15% HCL ACID, 1,038 BBL 7.5% HCL ACID, 10,155 BBL PUMP DOWN, 198,062 BBL SLICKWATER, 209,431 TOTAL FLUID,
1,651,016# 40/70 OTTAWA/ST. PETERS, 1651,016# TOTAL SAND.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 209431 Max pressure during treatment (psi): 7993

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.83

Total acid used in treatment (bbl): 1214 Number of staged intervals: 55

Recycled water used in treatment (bbl): 18279 Flowback volume recovered (bbl): 3167

Fresh water used in treatment (bbl): 189938 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1651016 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/26/2017 Hours: 24 Bbl oil: 82 Mcf Gas: 198 Bbl H2O: 143

Calculated 24 hour rate: Bbl oil: 82 Mcf Gas: 198 Bbl H2O: 143 GOR: 2415

Test Method: FLOWING Casing PSI: 1650 Tubing PSI: Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1249 API Gravity Oil: 53

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

THIS WELL HAD A DELAYED COMPLETION. THE ESTIMATED TPZ FOOTAGES ON FORM 5 SHOULD BE REVISED TO 328 FSL 2107 FWL SEC 2.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: SAMANTHA PETITE

Title: REGULATORY COMPLIANCE

Date: _____

Email : samantha.petite@anadarko.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
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Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>
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<u>Comment Date</u>

		Stamp Upon Approval
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Total: 0 comment(s)