

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401448363

Date Received:

11/02/2017

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: TEP ROCKY MOUNTAIN LLC	Operator No: 96850	Phone Numbers
Address: PO BOX 370		Phone: (970) 263-2760
City: PARACHUTE	State: CO Zip: 81635	Mobile: (970) 623-4875
Contact Person: Michael Gardner		Email: mgardner@terraep.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401448363

Initial Report Date: 11/02/2017 Date of Discovery: 10/30/2017 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NENW SEC 29 TWP 6S RNG 96W MERIDIAN 6

Latitude: 39.502159 Longitude: -108.132200

Municipality (if within municipal boundaries): County: GARFIELD

Reference Location:

Facility Type: TANK BATTERY Facility/Location ID No
 No Existing Facility or Location ID No.
 Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): >=5 and <100

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Total spill estimated at 60 bbls (30 bbls produced water & 30 bbls condensate)

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: High clouds, cold, breezy

Surface Owner: FEE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Production personnel discovered a condensate tank had developed a leak since the last site visit on 10/27/17. It is estimated that approximately 60 bbls of fluid leaked into the lined, metal secondary containment structure. Production personnel stated that the fluids consisted of a 50/50 mix of produced water and condensate. Personnel used vac trucks to recover all free liquids from the containment structure. The primary cause of the leaking tank is equipment failure due to internal corrosion of the tank. The defective tank will be replaced with a new, smaller, internally-coated tank. Production personnel are also evaluating the integrity of other tanks at the facility that are approximately the same age as the tank that failed. Because all fluids were contained within the secondary containment structure and recovered, there are no off-site impacts associated with this incident, and no further remediation is required.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
10/31/2017	Stan Spencer	COGCC	970-987-2891	Voice mail message and email notification.
10/31/2017	Kirby Wynn	GarCo	970-987-2557	Voice mail message and email notification.
10/31/2017	GVFPD	Chief David Blair	970-285-9119	Email notification.
10/31/2017	Land owner		-	Notifcations made by TEP Operations / Land staff

OPERATOR COMMENTS:

All fluids released were captured within the secondary containment structure and were recovered with vac trucks. There were no environmental impacts associated with this incident. TEP requests No Further Action and closure of this incident.

Please forward this Form 19 to Stan Spencer.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Michael Gardner

Title: TEP Environmental Date: 11/02/2017 Email: mgardner@terraep.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

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Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)