

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 401441792			
Date Received:			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 8960 Contact Name Brian Dodek
 Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY LLC Phone: (720) 2256653
 Address: 410 17TH STREET SUITE #1400 Fax: ()
 City: DENVER State: CO Zip: 80202 Email: bdodek@bonanzacrck.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 123 44700 00 OGCC Facility ID Number: 450200
 Well/Facility Name: Mustang Well/Facility Number: D14-X44-26HNB
 Location QtrQtr: SWSW Section: 26 Township: 4N Range: 63W Meridian: 6
 County: WELD Field Name: WATTENBERG
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude 40.279919 PDOP Reading 1.9 Date of Measurement 09/06/2017
 Longitude -104.413753 GPS Instrument Operator's Name Chad Meiers

LOCATION CHANGE (all measurements in Feet)

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of **Surface Footage From** Exterior Section Lines:

FNL/FSL		FEL/FWL	
<u>695</u>	<u>FSL</u>	<u>690</u>	<u>FWL</u>
<u>1375</u>	<u>FSL</u>	<u>203</u>	<u>FWL</u>

Change of **Surface Footage To** Exterior Section Lines:

Current Surface Location From	QtrQtr <u>SWSW</u>	Sec <u>26</u>	Twp <u>4N</u>	Range <u>63W</u>	Meridian <u>6</u>
New Surface Location To	QtrQtr <u>NWSW</u>	Sec <u>26</u>	Twp <u>4N</u>	Range <u>63W</u>	Meridian <u>6</u>

Change of **Top of Productive Zone Footage From** Exterior Section Lines:

<u>1062</u>	<u>FSL</u>	<u>531</u>	<u>FWL</u>
<u>1062</u>	<u>FSL</u>	<u>470</u>	<u>FWL</u>

Change of **Top of Productive Zone Footage To** Exterior Section Lines:

Current Top of Productive Zone Location From	Sec <u>26</u>	Twp <u>4N</u>	Range <u>63W</u>
New Top of Productive Zone Location To	Sec <u>26</u>	Twp <u>4N</u>	Range <u>63W</u>

Change of **Bottomhole Footage From** Exterior Section Lines:

<u>1048</u>	<u>FSL</u>	<u>470</u>	<u>FEL</u>
<u>1058</u>	<u>FSL</u>	<u>470</u>	<u>FEL</u>

Change of **Bottomhole Footage To** Exterior Section Lines:

Current Bottomhole Location	Sec <u>26</u>	Twp <u>4N</u>	Range <u>63W</u>
New Bottomhole Location	Sec <u>25</u>	Twp <u>4N</u>	Range <u>63W</u>

** attach deviated drilling plan

Is location in High Density Area? No

Distance, in feet, to nearest building 5280, public road: 5280, above ground utility: 205, railroad: 5280,
 property line: 203, lease line: 0, well in same formation: 150

Ground Elevation 4750 feet Surface owner consultation date 08/04/2017

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 11/13/2017

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input checked="" type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

Bonanza Creek is changing the lateral from a 1 mile lateral to a 2 mile lateral, and moving the SHL.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Surface String	13	1		2	9	5		8	36	0	1600	855	1600	0
First String	8	1		2	5	1		2	17	0	16519	2686	16519	0

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

No BMP/COA Type

Description

Operator Comments:

All attached documents reference the well per the requested well name change.
Distance to nearest well reported as 150' per spacing requirements outlined in Order No. 407-2078.
Form 4 is being submitted to extent the lateral portion of the wellbore.
SHL, TPZ, BHL, TD and Casing and Cement have changed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ariana Solis
Title: Regulatory Analyst Email: asolis@bonanzacrk.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401441846	DIRECTIONAL DATA
401441847	DEVIATED DRILLING PLAN
401442415	EXCEPTION LOC REQUEST
401442456	OFFSET WELL EVALUATION
401443161	SURFACE AGRMT/SURETY
401443164	OTHER
401445971	WELL LOCATION PLAT

Total Attach: 7 Files