

**K35 CDP Pipeline Release (Form 27)
(REM 10527)**

This Form 27 (Site Investigation and Remediation Workplan) was prepared for the purpose of presenting site assessment data and a proposed interim remediation plan associated with hydrocarbon impacts discovered at the K35 CDP Pipeline in Caerus Oil and Gas Inc. (Caerus's) North Parachute Mountain area of operation in Garfield County (Figure 1).

REMEDIATION WORKPLAN

Describe initial action taken (if previously provided, refer to that form or document)

Refer to Form 19 document numbers 401401658, 401410645 and 401414135.

On September 11, 2017, Caerus personnel conducted excavation activities around the release point. Soil was excavated to a depth of 7 feet (ft.) below ground surface (bgs.) to 15 ft. bgs. Soil samples were collected from the excavation and submitted to ALS Environmental in Holland, Michigan (ALS) for laboratory analysis of constituents identified in Colorado Oil and Gas Conservation Commission (COGCC) Table 910-1. Laboratory analytical results of excavation soil samples indicated hydrocarbon impacts to soil.

From October 9 through 25, 2017, LTE installed 22 soil borings in the project area advanced to depths ranging from 15 to 63.5 ft. bgs. (Figure 1). The soil borings were logged by an LTE geologist who inspected the soil for the presence or absence of petroleum hydrocarbon odor and/or staining. The soil was characterized by visually inspecting the soil samples and field screening the soil headspace using a photo-ionization detector (PID) to monitor for the presence of volatile organic vapors. Soil samples were collected from each soil boring and submitted to ALS for laboratory analysis of constituents identified in COGCC Table 910-1. Monitoring wells were constructed in 21 boreholes by installing screened casing across the groundwater interface and solid casing to surface. Each well was protected by installing a solid steel riser over the well to approximately 3 feet above ground surface. Soil boring logs are included as an attachment. A summary of soil laboratory analytical data is included as Table 1.

Following well construction, each groundwater monitoring well was developed using a foot valve pump and surge block. During well development, ten well casing volumes of groundwater were removed from each well. Depth to water and product thickness were measured in all wells during this sampling event utilizing an oil water interface probe. Product had been observed in monitoring wells MW-01, MW-02, MW-04, MW-05 and MW-08 with product thicknesses ranging from droplets (MW-04) to 0.26 ft. (MW-01). Additionally, groundwater samples were collected from a domestic water well (permit #290931) approximately 1,500 feet downgradient of MW-06. This well is owned by Caerus and provides water for the hunting cabins nearby and livestock during grazing month. The hunting cabins are also owned by Caerus and only used by Caerus employees and is not used for drinking water purposes. Groundwater samples were submitted to ALS for laboratory analysis of benzene, toluene, ethylbenzene, and total xylenes (BTEX). A summary of groundwater laboratory analytical data is included as Table 2.

Weather permitting, assessment activities are planned to continue through 11/3/2017.

Describe how source is to be removed:

The segment of pipeline that failed has been identified, removed and replaced. See below for interim remediation plans.

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Describe how remediation of existing impact is to be accomplished, including removal and disposal at an injection well or licensed facility, land treatment on site, removal of impacted groundwater, insitu bioremediation, burning of oily vegetation, etc.:

Caerus plans to use a combination of product recovery near the point of release and dissolved phase remediation at the downgradient extent of the hydrocarbon plume. It is believed that the combination of the two methods will deter further downgradient migration of the hydrocarbon plume in the interim.

One pilot test air sparge (AS) well will be installed near MW-14. The pilot test data collected from this well will be used to determine the effectiveness of a potential AS curtain in the area. The proposed AS curtain would transect the drainage, remediating any dissolved phase hydrocarbons that it encounters. Additionally, a product recovery sump will be installed in the area of MW-01. The sump will be regularly monitored to determine a schedule for product removal. Data collected from the ongoing assessment activities and interim remediation strategy will be used to propose a well-designed, more permanent remedial strategy for spring 2018. Figure 1 shows proposed additional well and sump locations.

If groundwater has been impacted, described proposed monitoring plan (# of wells or sample points, sampling schedule, analytical methods, etc.):

Groundwater data indicates hydrocarbon impacts in the project area. Following the completion of site assessment activities and interim remediation system installation, a groundwater sampling schedule will be proposed.

Describe reclamation plan. Discuss existing and new grade recontouring; method and testing of compaction alleviation; and reseeding program, including location of new seed, seed mix and noxious weed prevention. Attach diagram or drawing. Use additional sheet for description if required.

Any disturbances will be backfilled to match preexisting grade. Site reclamation will be carried out when appropriate, based on productivity and plans for future development.

Attach samples and analytical results taken to verify remediation of impacts. Show locations of samples on an onsite schematic or drawing. Is further site investigation required? If yes, describe:

All laboratory analytical reports received up to October 25, 2017 are included as an attachment and summarized in the attached tables. Figures 2 and 3 depict soil and groundwater data associated with each sample location.

Final disposition of E&P waste (land treated and disposed onsite, name of licensed disposal facility, recycling, reuse, etc.):

Final disposition of E&P waste will be detailed following the completion of this project.



LEGEND

- ✖ MONITORING WELL
- SOIL BORING
- ▲ PROPOSED AIR SPARGING WELL
- PROPOSED SOIL BORING
- ◆ PROPOSED SUMP LOCATION
- ✗ RELEASE LOCATION

IMAGE COURTESY OF GOOGLE EARTH 2016

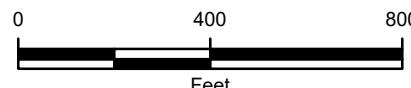


FIGURE 1
SITE MAP
K35 CDP PIPELINE
GARFIELD COUNTY, COLORADO

CAERUS OIL AND GAS, LLC



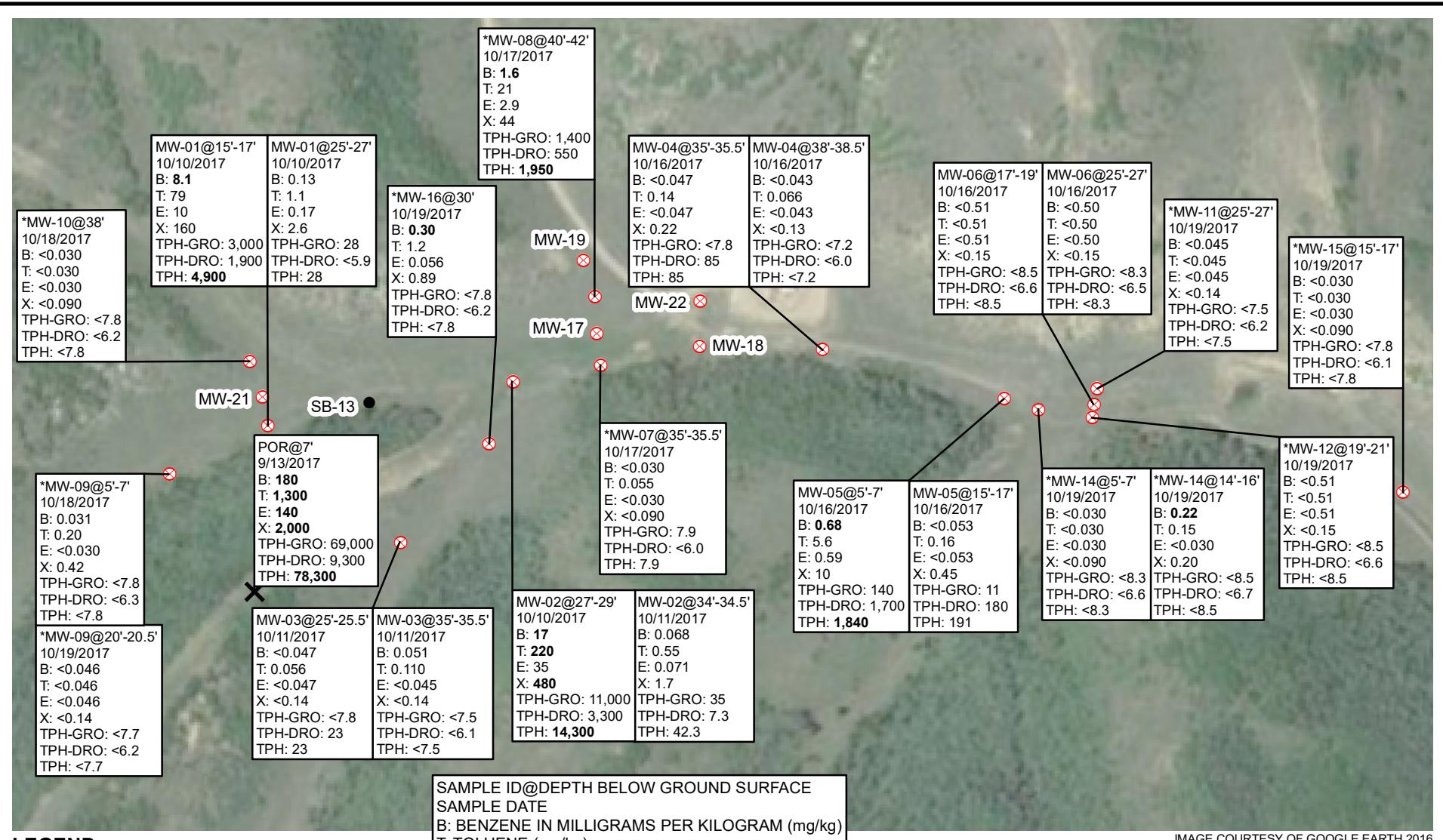


IMAGE COURTESY OF GOOGLE EARTH 2016

0 400 800
Feet



FIGURE 2
SOIL ANALYTICAL RESULTS
K35 CDP PIPELINE
GARFIELD COUNTY, COLORADO

CAERUS OIL AND GAS, LLC



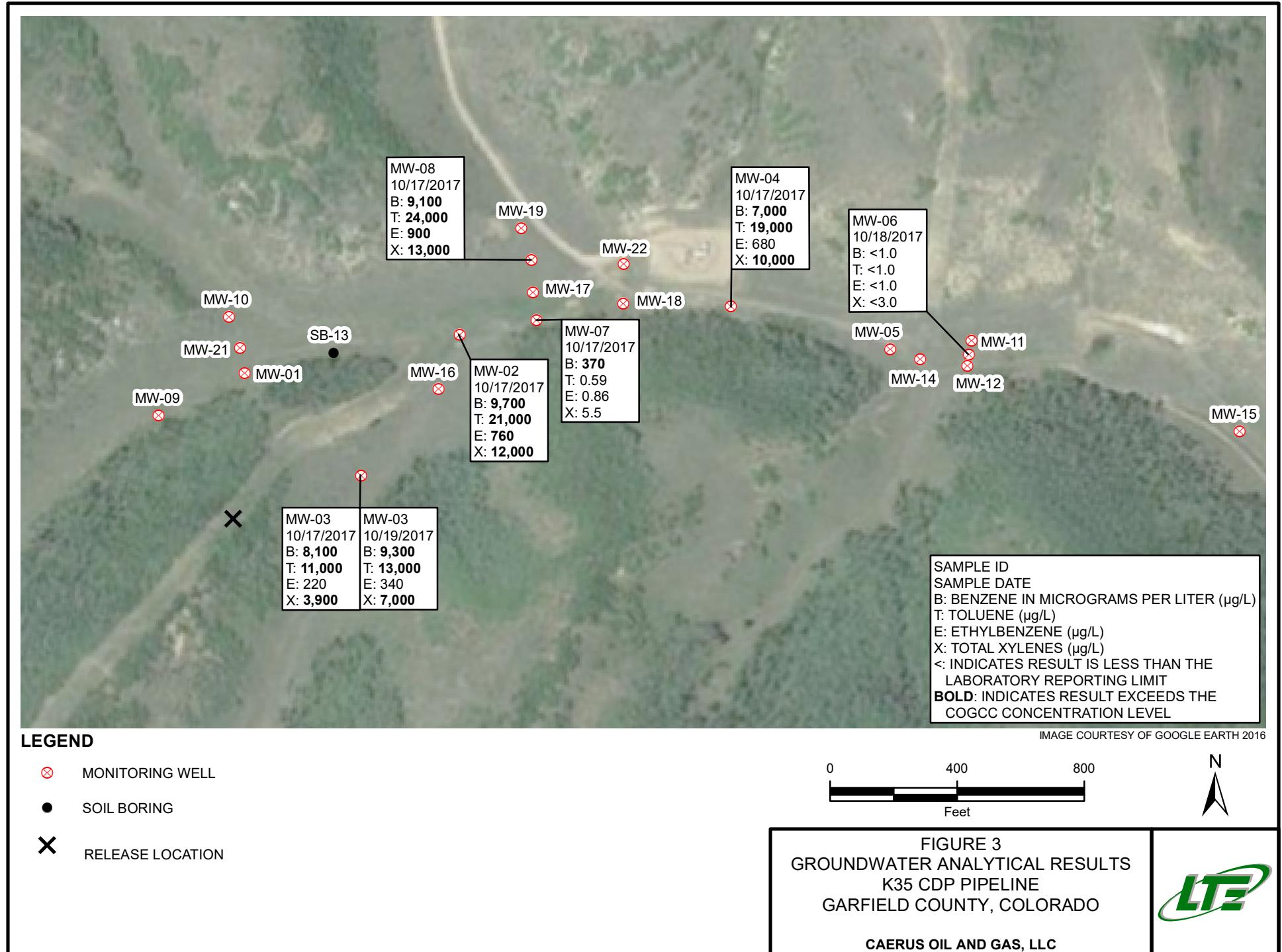


TABLE 1
SOIL LABORATORY RESULTS SUMMARY TABLE
K35 CDP PIPELINE RELEASE
GARFIELD, COLORADO
CAERUS OIL AND GAS LLC

PARAMETER	COGCC CONCENTRATION LEVELS	UNITS	POR	POR	E	E	E	MW-01	MW-01	MW-02	MW-02	MW-03
Sample Date			9/11/2017	9/13/2017	9/11/2017	9/13/2017	9/13/2017	10/10/2017	10/10/2017	10/11/2017	10/11/2017	
Sample Depth		FEET	0.5	7	0.5	7	15	15-17	25-27	27-29	34-34.5	25-25.5
Sample Type		SURFACE	EXCAVATION	SURFACE	EXCAVATION	EXCAVATION	EXCAVATION	SOIL BORING	SOIL BORING	SOIL BORING	SOIL BORING	SOIL BORING
Arsenic	0.39	mg/kg	8.5	11	8.7	8.0	9.7	13	NA	13	12	11
Barium	15,000	mg/kg	200	880	520	220	210	250	NA	360	320	290
Cadmium	70	mg/kg	<0.74	<1.0	<0.96	<0.92	<0.83	<0.91	NA	<0.99	<1.0	<0.84
Chromium (III)	120,000	mg/kg	32	38	31	34	36	40	NA	39	25	25
Chromium (VI)	23	mg/kg	<1.1	<1.3	<1.2	<1.2	<1.2	<1.3	NA	<1.3	<1.3	<1.3
Copper	3,100	mg/kg	11	9.8	10	8.7	9.0	16	NA	23	25	20
Lead	400	mg/kg	15	12	14	12	12	13	NA	15	16	6.8
Mercury	23	mg/kg	3.3	3.4	1.1	0.36	0.15	<0.023	NA	0.031	<0.022	<0.024
Nickel	1,600	mg/kg	18	18	17	16	16	27	NA	34	26	16
Selenium	390	mg/kg	2.1	2.3	2.2	2.0	1.8	2.2	NA	2.7	2.3	1.8
Silver	390	mg/kg	<0.37	<0.51	<0.48	<0.046	<0.41	<0.46	NA	<0.49	<0.50	<0.42
Zinc	23,000	mg/kg	58	53	53	35	73	71	NA	97	74	55
EC	4.0	mmhos/cm	3.6	7.2	5.2	6.1	9.4	1.1	NA	0.92	0.98	1.5
pH	6 - 9	SU	7.28	7.17	7.54	8.64	8.52	7.49	NA	8.42	8.51	8.52
SAR	12	unitless	5.0	48	30	40	47	1.4	NA	1.7	2.2	2.2
TPH-GRO		mg/kg	22,000	69,000	30,000	8,900	8,200	3,000	28	11,000	35	<7.8
TPH-DRO		mg/kg	260	9,300	3,800	3,400	1,200	1,900	<5.9	3,300	7.3	23
TPH	500	mg/kg	22,260	78,300	33,800	12,300	9,400	4,900	28	14,300	42.3	23
Benzene	0.17	mg/kg	38	180	42	9.9	15	8.1	0.13	17	0.068	<0.047
Toluene	85	mg/kg	470	1,300	580	140	180	79	1.1	220	0.55	0.056
Ethylbenzene	100	mg/kg	58	140	67	20	20	10	0.17	35	0.071	<0.047
Total Xylenes	175	mg/kg	920	2,000	1,200	320	330	160	2.6	480	1.7	<0.14
Acenaphthene	1000	mg/kg	<0.047	<2.8	3.1	<0.047	<0.049	<0.054	NA	<0.054	<0.054	<0.051
Anthracene	1000	mg/kg	<0.047	<2.8	0.077	<0.047	<0.049	<0.054	NA	<0.054	<0.054	<0.051
Benzo(A)anthracene	0.22	mg/kg	<0.047	<2.8	<0.050	<0.047	<0.049	<0.054	NA	<0.054	<0.054	<0.051
Benzo(B)fluoranthene	0.22	mg/kg	<0.047	<2.8	<0.050	<0.047	<0.049	<0.054	NA	<0.054	<0.054	<0.051
Benzo(K)fluoranthene	2.2	mg/kg	<0.047	<2.8	<0.050	<0.047	<0.049	<0.054	NA	<0.054	<0.054	<0.051
Benzo(A)pyrene	0.022	mg/kg	<0.047	<2.8	<0.050	<0.047	<0.049	<0.054	NA	<0.054	<0.054	<0.051
Chrysene	22	mg/kg	<0.047	<2.8	<0.050	<0.047	<0.049	<0.054	NA	<0.054	<0.054	<0.051
Dibenzo(A,H)anthracene	0.022	mg/kg	<0.047	<2.8	<0.050	<0.047	<0.049	<0.054	NA	<0.054	<0.054	<0.051
Fluoranthene	1000	mg/kg	<0.047	<2.8	<0.050	<0.047	<0.049	<0.054	NA	<0.054	<0.054	<0.051
Fluorene	1000	mg/kg	0.45	<2.8	0.85	0.40	0.18	0.27	NA	0.54	<0.054	<0.051
Indeno(1,2,3,C,D)pyrene	0.22	mg/kg	<0.047	<2.8	<0.050	<0.047	<0.049	<0.054	NA	<0.054	<0.054	<0.051
Naphthalene	23	mg/kg	5.3	62	18	5.4	2.9	3.9	NA	6.3	<0.054	<0.051
Pyrene	1000	mg/kg	<0.047	<2.8	<0.050	<0.047	<0.049	<0.054	NA	<0.054	<0.054	<0.051

NOTES:

ND - analyte not detected above the stated reporting limit

BOLD - indicates result exceeds the COGCC concentration level

SU - standard unit

COGCC - Colorado Oil and Gas Conservation Commission

EC - electrical conductivity

SAR - sodium adsorption ratio

mmhos/cm - millimhos per centimeter

NA - not analyzed

mg/kg - milligrams per kilogram

-- Data pending

Preliminary data

TABLE 1
SOIL LABORATORY RESULTS SUMMARY TABLE
K35 CDP PIPELINE RELEASE
GARFIELD, COLORADO
CAERUS OIL AND GAS LLC

PARAMETER	COGCC CONCENTRATION LEVELS	UNITS	MW-03	MW-04	MW-04	MW-05	MW-05	MW-06	MW-06	MW-07	MW-08	MW-09
Sample Date			10/11/2017	10/16/2017	10/16/2017	10/16/2017	10/16/2017	10/16/2017	10/16/2017	10/17/2017	10/17/2017	10/18/2017
Sample Depth	FEET		35-35.5	35-35.5	38-38.5	5-7	15-17	17-19	25-27	35-35.5	40-42	5-7
Sample Type		SOIL BORING	SOIL BORING	SOIL BORING	SOIL BORING	SOIL BORING	SOIL BORING	SOIL BORING				
Arsenic	0.39	mg/kg	9.5	20	13	11	9.9	13	11	--	--	--
Barium	15,000	mg/kg	95	330	160	250	280	320	410	--	--	--
Cadmium	70	mg/kg	<0.87	<0.91	<0.90	<1.1	<1.1	<1.1	0.98	--	--	--
Chromium (III)	120,000	mg/kg	33	58	32	38	43	44	35	--	--	--
Chromium (VI)	23	mg/kg	<1.2	<1.3	<1.2	<1.4	1.4	<1.3	<1.3	--	--	--
Copper	3,100	mg/kg	16	33	29	20	29	12	20	--	--	--
Lead	400	mg/kg	10	30	10	14	13	13	11	--	--	--
Mercury	23	mg/kg	<0.020	0.099	0.024	<0.024	<0.025	<0.021	<0.023	--	--	--
Nickel	1,600	mg/kg	21	43	20	25	20	17	29	--	--	--
Selenium	390	mg/kg	2.0	2.7	2.2	2.8	2.6	2.3	2.1	--	--	--
Silver	390	mg/kg	<0.44	<0.45	<0.45	<0.54	<0.57	<0.54	<0.46	--	--	--
Zinc	23,000	mg/kg	51	100	88	75	71	70	66	--	--	--
EC	4.0	mmhos/cm	1.8	0.82	0.67	1.5	2.4	1.1	1.7	--	--	--
pH	6 - 9	SU	8.57	8.22	8.66	7.95	8.11	8.03	8.45	--	--	--
SAR	12	unitless	1.4	2.1	3.0	1.2	2.7	1.5	3.2	--	--	--
TPH-GRO		mg/kg	<7.5	<7.8	<7.2	140	11	<8.5	<8.3	7.9	1,400	<7.8
TPH-DRO		mg/kg	<6.1	85	<6.0	1,700	180	<6.6	<6.5	<6.0	550	<6.3
TPH	500	mg/kg	<7.5	85	<7.2	1,840	191	<8.5	<8.3	7.9	1,950	<7.8
Benzene	0.17	mg/kg	0.051	<0.047	<0.043	0.68	<0.053	<0.51	<0.50	<0.030	1.6	0.031
Toluene	85	mg/kg	0.11	0.14	0.066	5.6	0.16	<0.51	<0.50	0.055	21	0.20
Ethylbenzene	100	mg/kg	<0.045	<0.047	<0.043	0.59	<0.053	<0.51	<0.50	<0.030	2.9	<0.030
Total Xylenes	175	mg/kg	<0.14	0.22	<0.13	10	0.45	<0.15	<0.15	<0.090	44	0.42
Acenaphthene	1000	mg/kg	<0.051	<0.053	<0.050	<0.055	<0.057	<0.055	<0.054	--	--	--
Anthracene	1000	mg/kg	<0.051	<0.053	<0.050	<0.055	<0.057	<0.055	<0.054	--	--	--
Benzo(A)anthracene	0.22	mg/kg	<0.051	<0.053	<0.050	<0.055	<0.057	<0.055	<0.054	--	--	--
Benzo(B)fluoranthene	0.22	mg/kg	<0.051	<0.053	<0.050	<0.055	<0.057	<0.055	<0.054	--	--	--
Benzo(K)fluoranthene	2.2	mg/kg	<0.051	<0.053	<0.050	<0.055	<0.057	<0.055	<0.054	--	--	--
Benzo(A)pyrene	0.022	mg/kg	<0.051	<0.053	<0.050	<0.055	<0.057	<0.055	<0.054	--	--	--
Chrysene	22	mg/kg	<0.051	<0.053	<0.050	<0.055	<0.057	<0.055	<0.054	--	--	--
Dibenzo(A,H)anthracene	0.022	mg/kg	<0.051	<0.053	<0.050	<0.055	<0.057	<0.055	<0.054	--	--	--
Fluoranthene	1000	mg/kg	<0.051	<0.053	<0.050	<0.055	<0.057	<0.055	<0.054	--	--	--
Fluorene	1000	mg/kg	<0.051	<0.053	<0.050	0.30	<0.057	<0.055	<0.054	--	--	--
Indeno(1,2,3,C,D)pyrene	0.22	mg/kg	<0.051	<0.053	<0.050	<0.055	<0.057	<0.055	<0.054	--	--	--
Naphthalene	23	mg/kg	<0.051	<0.053	<0.050	4.1	<0.057	<0.055	<0.054	--	--	--
Pyrene	1000	mg/kg	<0.051	<0.053	<0.050	<0.055	<0.057	<0.055	<0.054	--	--	--

NOTES:

ND - analyte not detected above the stated reporting limit

BOLD - indicates result exceeds the COGCC concentration level

SU - standard unit

COGCC - Colorado Oil and Gas Conservation Commission

EC - electrical conductivity

SAR - sodium adsorption ratio

mmhos/cm - millimhos per centimeter

NA - not analyzed

mg/kg - milligrams per kilogram

-- - Data pending

Preliminary data

TABLE 1
SOIL LABORATORY RESULTS SUMMARY TABLE
K35 CDP PIPELINE RELEASE
GARFIELD, COLORADO
CAERUS OIL AND GAS LLC

PARAMETER	COGCC CONCENTRATION LEVELS	UNITS	MW-09	MW-09	MW-10	MW-11	MW-12	MW-14	MW-14	MW-15	MW-16
Sample Date			10/19/2017	10/20/2017	10/18/2017	10/19/2017	10/19/2017	10/19/2017	10/19/2017	10/19/2017	10/20/2017
Sample Depth	FEET		10-10.5	20-20.5	38	25-27	19-21	5-7	14-16	15-17	30
Sample Type		SOIL BORING									
Arsenic	0.39	mg/kg	--	--	--	--	--	--	--	--	--
Barium	15,000	mg/kg	--	--	--	--	--	--	--	--	--
Cadmium	70	mg/kg	--	--	--	--	--	--	--	--	--
Chromium (III)	120,000	mg/kg	--	--	--	--	--	--	--	--	--
Chromium (VI)	23	mg/kg	--	--	--	--	--	--	--	--	--
Copper	3,100	mg/kg	--	--	--	--	--	--	--	--	--
Lead	400	mg/kg	--	--	--	--	--	--	--	--	--
Mercury	23	mg/kg	--	--	--	--	--	--	--	--	--
Nickel	1,600	mg/kg	--	--	--	--	--	--	--	--	--
Selenium	390	mg/kg	--	--	--	--	--	--	--	--	--
Silver	390	mg/kg	--	--	--	--	--	--	--	--	--
Zinc	23,000	mg/kg	--	--	--	--	--	--	--	--	--
EC	4.0	mmhos/cm	--	--	--	--	--	--	--	--	--
pH	6 - 9	SU	--	--	--	--	--	--	--	--	--
SAR	12	unitless	--	--	--	--	--	--	--	--	--
TPH-GRO		mg/kg	<6.9	<7.7	<7.8	<7.5	<8.5	<8.3	<8.5	<7.8	<7.8
TPH-DRO		mg/kg	<5.9	<6.3	<6.2	<6.2	<6.6	<6.6	<6.7	<6.1	<6.2
TPH	500	mg/kg	<6.9	<7.7	<7.8	<7.5	<8.5	<8.3	<8.5	<7.8	<7.8
Benzene	0.17	mg/kg	<0.041	<0.046	<0.030	<0.045	<0.051	<0.030	0.22	<0.030	0.30
Toluene	85	mg/kg	0.099	<0.046	<0.030	<0.045	<0.051	<0.030	0.15	<0.030	1.2
Ethylbenzene	100	mg/kg	<0.041	<0.046	<0.030	<0.045	<0.051	<0.030	<0.030	<0.030	0.056
Total Xylenes	175	mg/kg	0.28	<0.14	<0.090	<0.14	<0.15	<0.090	0.20	<0.090	0.89
Acenaphthene	1000	mg/kg	--	--	--	--	--	--	--	--	--
Anthracene	1000	mg/kg	--	--	--	--	--	--	--	--	--
Benzo(A)anthracene	0.22	mg/kg	--	--	--	--	--	--	--	--	--
Benzo(B)fluoranthene	0.22	mg/kg	--	--	--	--	--	--	--	--	--
Benzo(K)fluoranthene	2.2	mg/kg	--	--	--	--	--	--	--	--	--
Benzo(A)pyrene	0.022	mg/kg	--	--	--	--	--	--	--	--	--
Chrysene	22	mg/kg	--	--	--	--	--	--	--	--	--
Dibenzo(A,H)anthracene	0.022	mg/kg	--	--	--	--	--	--	--	--	--
Fluoranthene	1000	mg/kg	--	--	--	--	--	--	--	--	--
Fluorene	1000	mg/kg	--	--	--	--	--	--	--	--	--
Indeno(1,2,3,C,D)pyrene	0.22	mg/kg	--	--	--	--	--	--	--	--	--
Naphthalene	23	mg/kg	--	--	--	--	--	--	--	--	--
Pyrene	1000	mg/kg	--	--	--	--	--	--	--	--	--

NOTES:

ND - analyte not detected above the stated reporting limit

BOLD - indicates result exceeds the COGCC concentration level

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COGCC - Colorado Oil and Gas Conservation Commission

EC - electrical conductivity

SAR - sodium adsorption ratio

mmhos/cm - millimhos per centimeter

NA - not analyzed

mg/kg - milligrams per kilogram

-- Data pending

Preliminary data

TABLE 2
GROUNDWATER LABORATORY RESULTS SUMMARY TABLE
K35 CDP PIPELINE RELEASE
GARFIELD, COLORADO
CAERUS OIL AND GAS LLC

Sample ID	Date	Benzene µg/L	Toluene µg/L	Ethylbenzene µg/L	Total Xylenes µg/L
ENPR5WW	10/17/17	<1.0	<1.0	<1.0	<3.0
ENPR30SP	10/17/17	<1.0	<1.0	<1.0	<3.0
MW-02	10/17/17	9,700	21,000	760	12,000
MW-03	10/17/17	8,100	11,000	220	3,900
	10/19/17	9,300	13,000	340	7,000
MW-04	10/17/17	7,000	19,000	680	10,000
MW-06	10/18/17	<1.0	<1.0	<1.0	<3.0
MW-07	10/18/17	370	0.59	0.86	5.5
MW-08	10/18/17	9,100	24,000	900	13,000
COGCC CONCENTRATION LEVELS	X/X	5	560	700	1,400

Notes:

< - less than the stated reporting limit

BOLD - indicates result exceeds the COGCC concentration level

COGCC - Colorado Oil and Gas Conservation Commission

µg/L - micrograms per liter

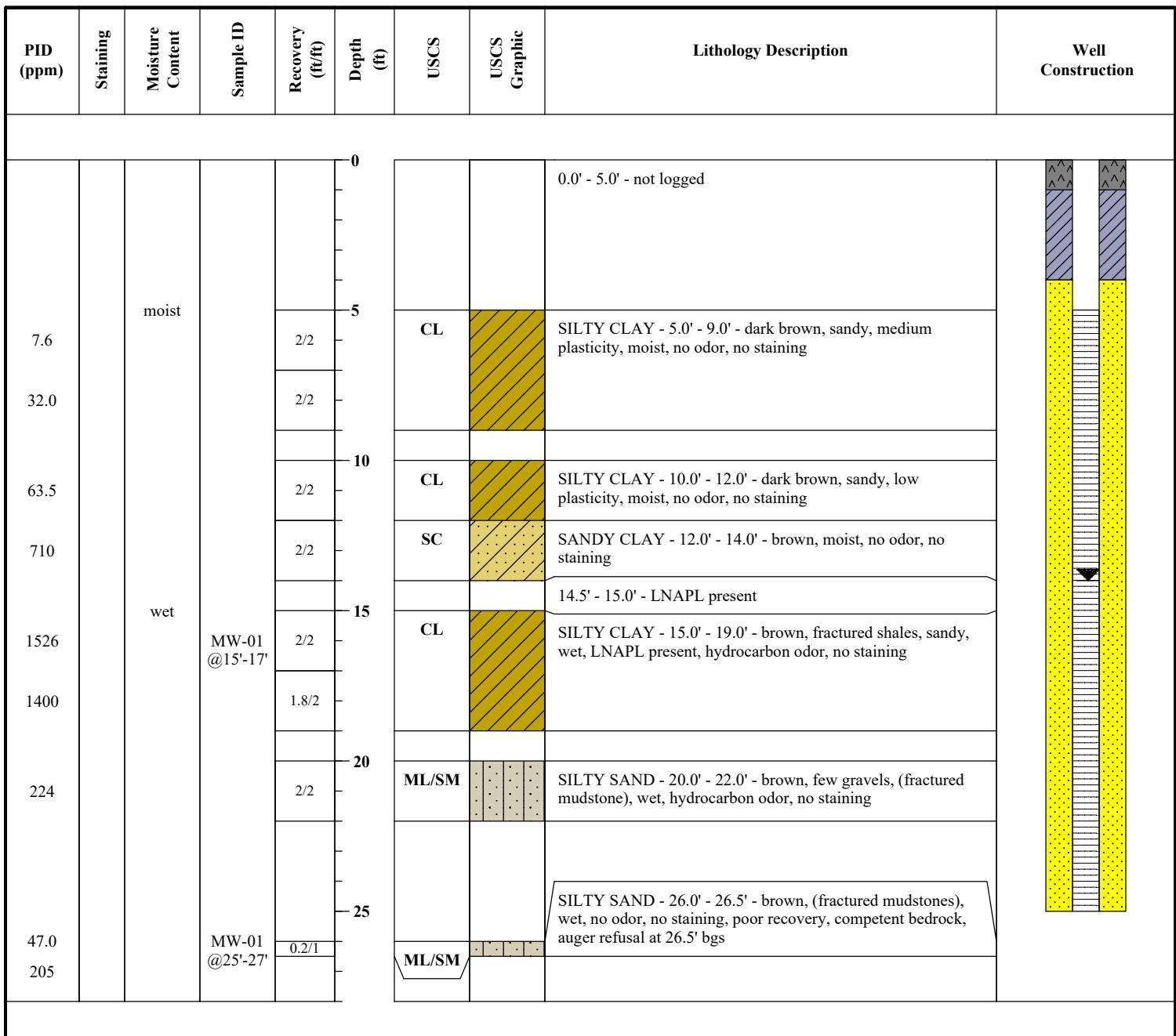
SU - standard unit

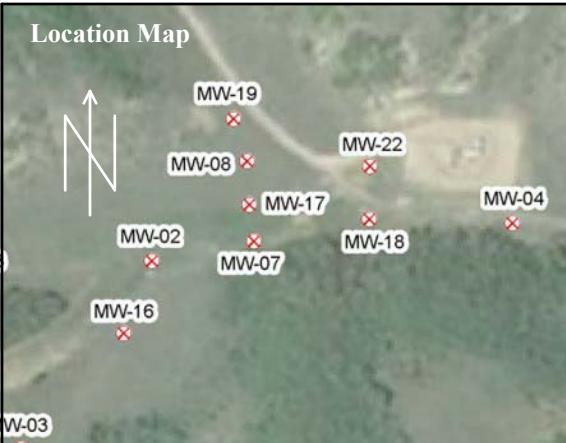
Location Map

Compliance • Engineering • Remediation
LT Environmental, Inc.
**4600 W. 60th Avenue
Arvada, Colorado 80003**

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

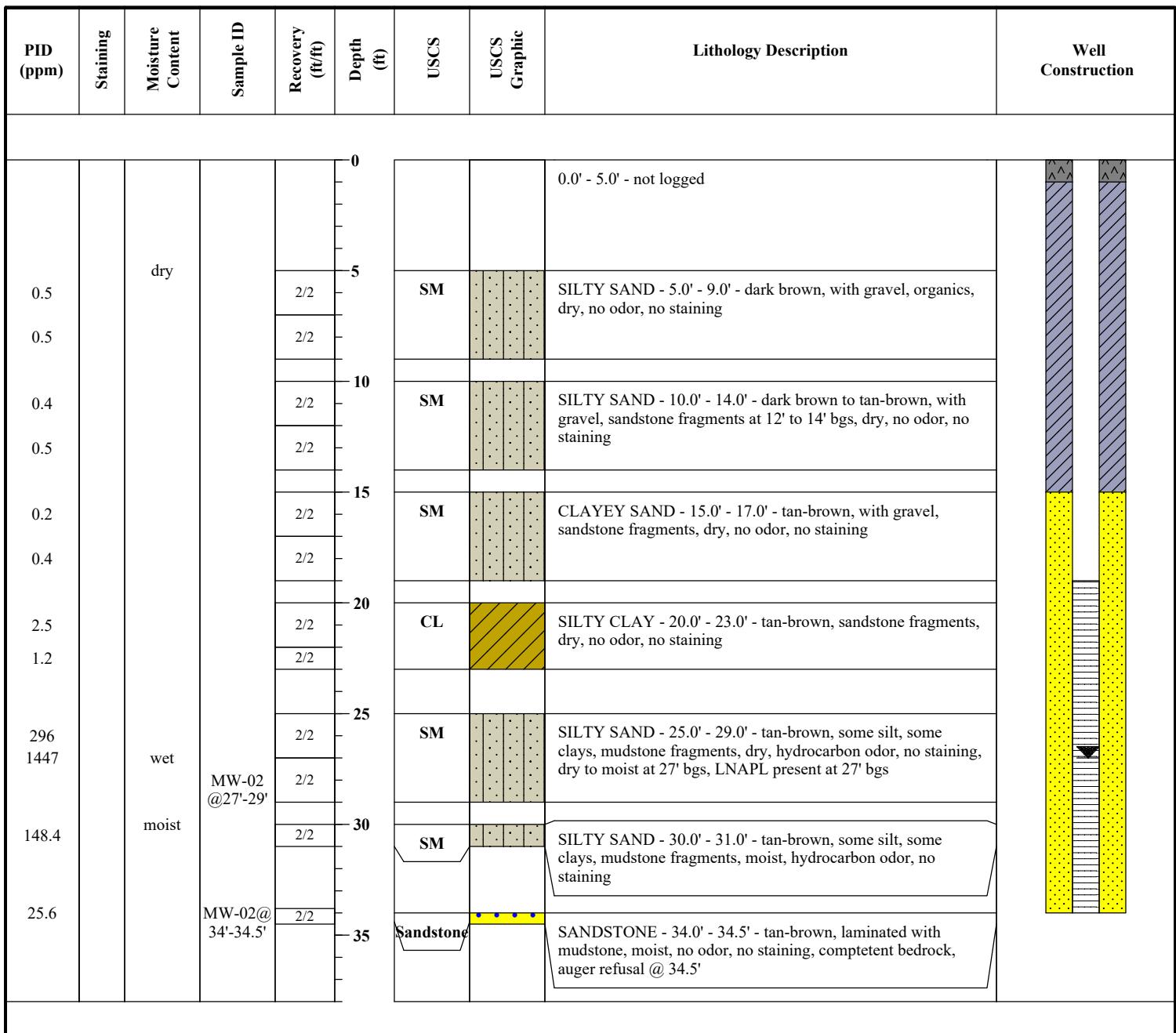
PROJECT NAME:	K35 CDP Pipeline Release	LOGGED BY:	Dustin Held
PROJECT NO:	050817017	SAMPLE METHOD:	2' Split-Spoon
BORING/WELL ID:	MW-01	DRILL METHOD:	Hollow Stem Auger
COMPLETION DATE:	10/10/17	DRILLED BY:	Dakota Drilling, Inc.
TD (ft bgs):	25'	DETECTOR:	MiniRAE 3000 PID
DTW (ft bgs):	14'	FILTER PACK:	10-20 Silica Sand
SCREEN SLOT:	0.010"	ANNULUS SEAL:	Bentonite Chips
CASING LENGTH:	5'	SURFACE SEAL:	Sackrete
SCREEN LENGTH:	20'		

HOLE DIAMETER: 8"
WELL DIAMETER: 2"
CASING TYPE: SCH. 40 PVC
SCREEN TYPE: SCH. 40 PVC


Location Map

Compliance • Engineering • Remediation

LT Environmental, Inc.
4600 W. 60th Avenue
Arvada, Colorado 80003
BORING LOG/MONITORING WELL COMPLETION DIAGRAM

PROJECT NAME:	K35 CDP Pipeline Release		
PROJECT NO:	050817017	LOGGED BY:	Dustin Held
BORING/WELL ID:	MW-02	SAMPLE METHOD:	2' Split-Spoon
COMPLETION DATE:	10/10/17	DRILL METHOD:	Hollow Stem Auger
TD (ft bgs):	34.5'	DRILLED BY:	Dakota Drilling, Inc.
DTW (ft bgs):	27'	DETECTOR:	MiniRAE 3000 PID
SCREEN SLOT:	0.010"	FILTER PACK:	10-20 Silica Sand
CASING LENGTH:	20.5'	ANNULUS SEAL:	Bentonite Chips
SCREEN LENGTH:	15'	SURFACE SEAL:	Sackrete

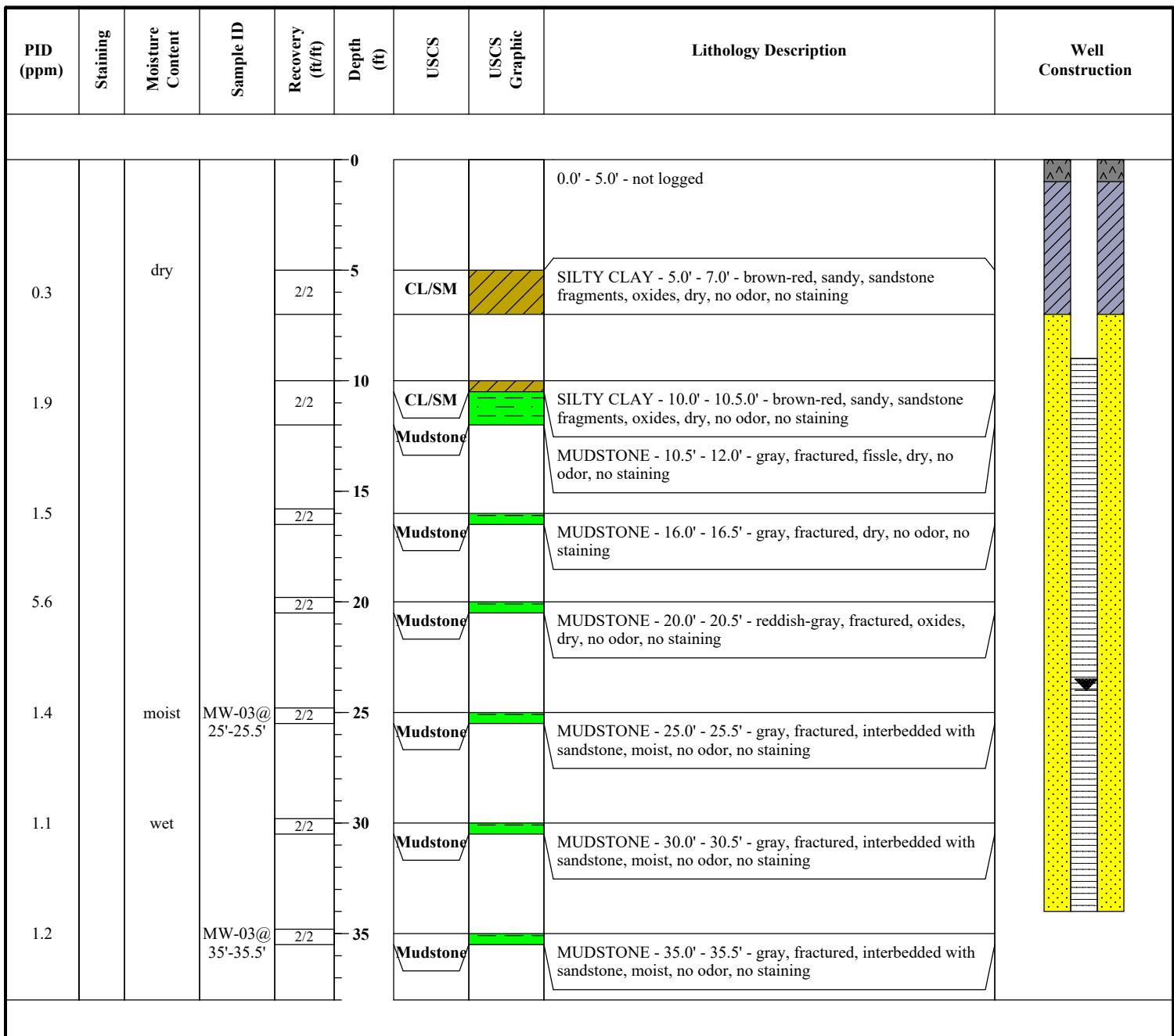
HOLE DIAMETER: 8"
WELL DIAMETER: 2"
CASING TYPE: SCH. 40 PVC
SCREEN TYPE: SCH. 40 PVC


Location Map

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LT Environmental, Inc.
**4600 W. 60th Avenue
Arvada, Colorado 80003**

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

PROJECT NAME:	K35 CDP Pipeline Release	LOGGED BY:	Dustin Held
PROJECT NO:	050817017	SAMPLE METHOD:	2' Split-Spoon
BORING/WELL ID:	MW-03	DRILL METHOD:	Hollow Stem Auger
COMPLETION DATE:	10/11/17	DRILLED BY:	Dakota Drilling, Inc.
TD (ft bgs):	35.5'	DETECTOR:	MiniRAE 3000 PID
DTW (ft bgs):	24'	FILTER PACK:	10-20 Silica Sand
SCREEN SLOT:	0.010"	ANNULUS SEAL:	Bentonite Chips
CASING LENGTH:	10.5'	SURFACE SEAL:	Sackrete
SCREEN LENGTH:	25'		

HOLE DIAMETER: 8"
WELL DIAMETER: 2"
CASING TYPE: SCH. 40 PVC
SCREEN TYPE: SCH. 40 PVC


Location Map



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LT Environmental, Inc.

4600 W. 60th Avenue

Arvada, Colorado 80003

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

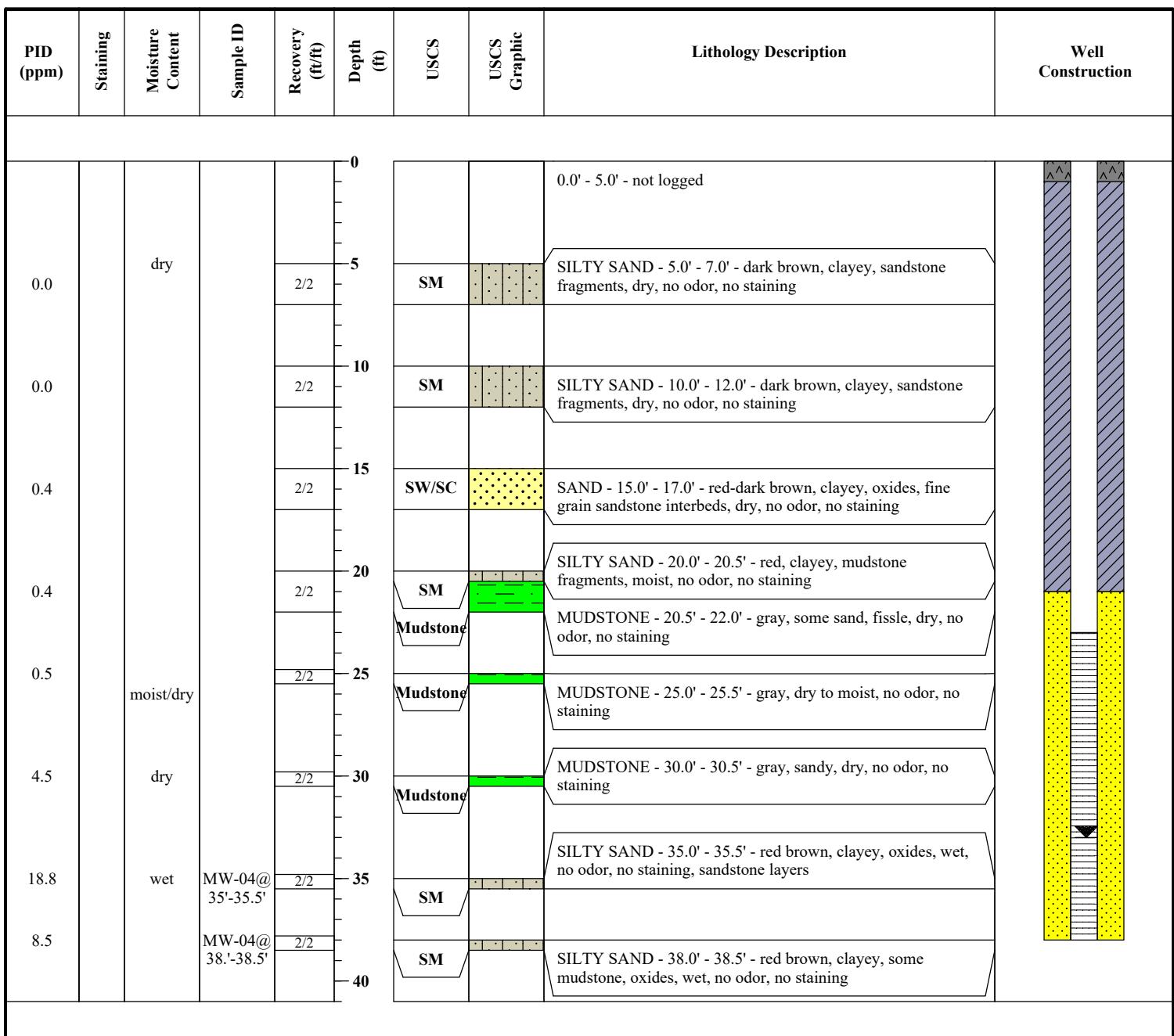
PROJECT NAME:	K35 CDP Pipeline Release	LOGGED BY:	Dustin Held
PROJECT NO:	050817017	SAMPLE METHOD:	2' Split-Spoon
BORING/WELL ID:	MW-04	DRILL METHOD:	Hollow Stem Auger
COMPLETION DATE:	10/12/17	DRILLED BY:	Dakota Drilling, Inc.
TD (ft bgs):	38'	DETECTOR:	MiniRAE 3000 PID
DTW (ft bgs):	33'	FILTER PACK:	10-20 Silica Sand
SCREEN SLOT:	0.010"	ANNULUS SEAL:	Bentonite Chips
CASING LENGTH:	23'	SURFACE SEAL:	Sackrete
SCREEN LENGTH:	15'		

HOLE DIAMETER: 8"

WELL DIAMETER: 2"

CASING TYPE: SCH. 40 PVC

SCREEN TYPE: SCH. 40 PVC



Location Map

Compliance • Engineering • Remediation

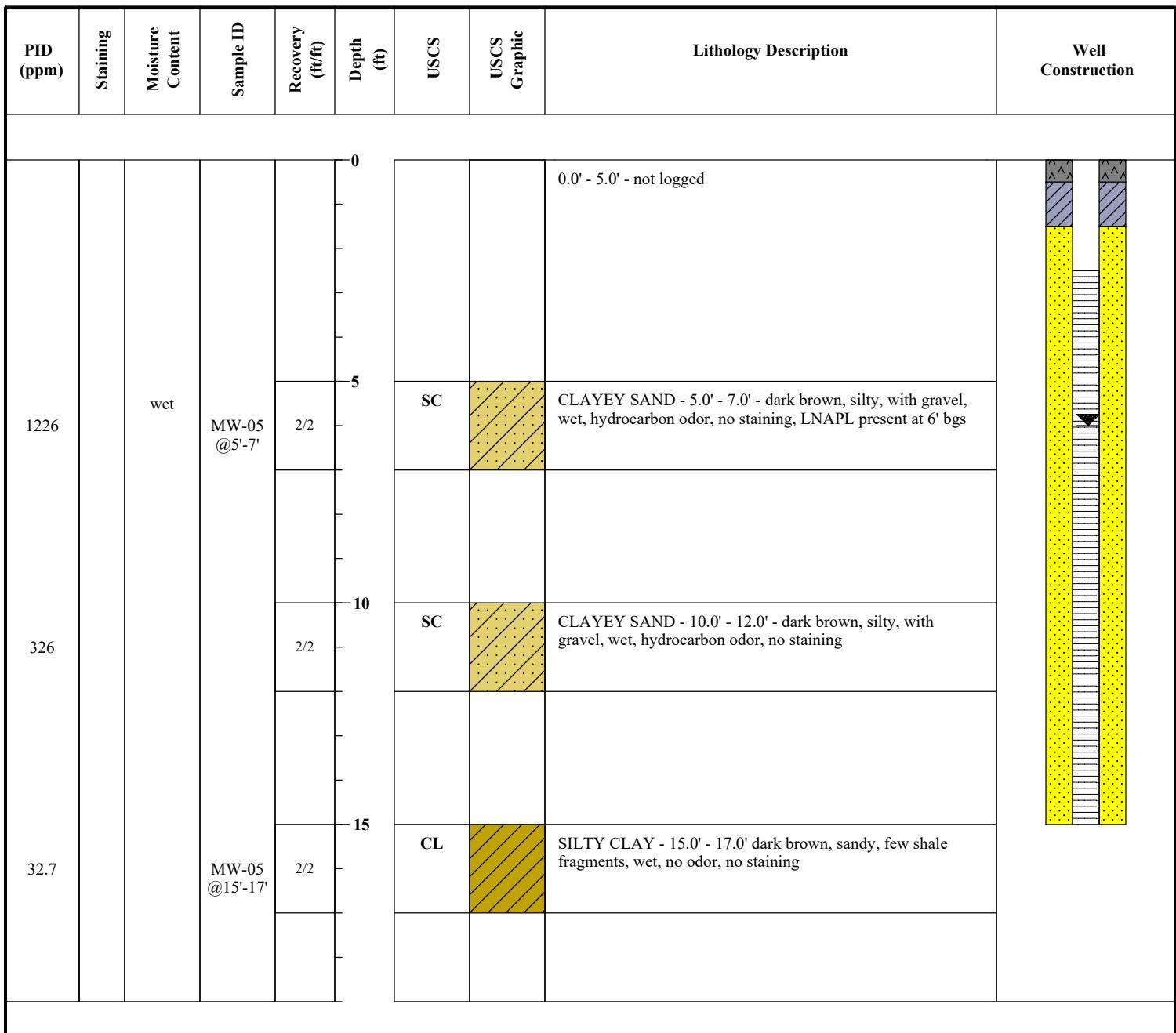
LT Environmental, Inc.

4600 W. 60th Avenue

Arvada, Colorado 80003

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

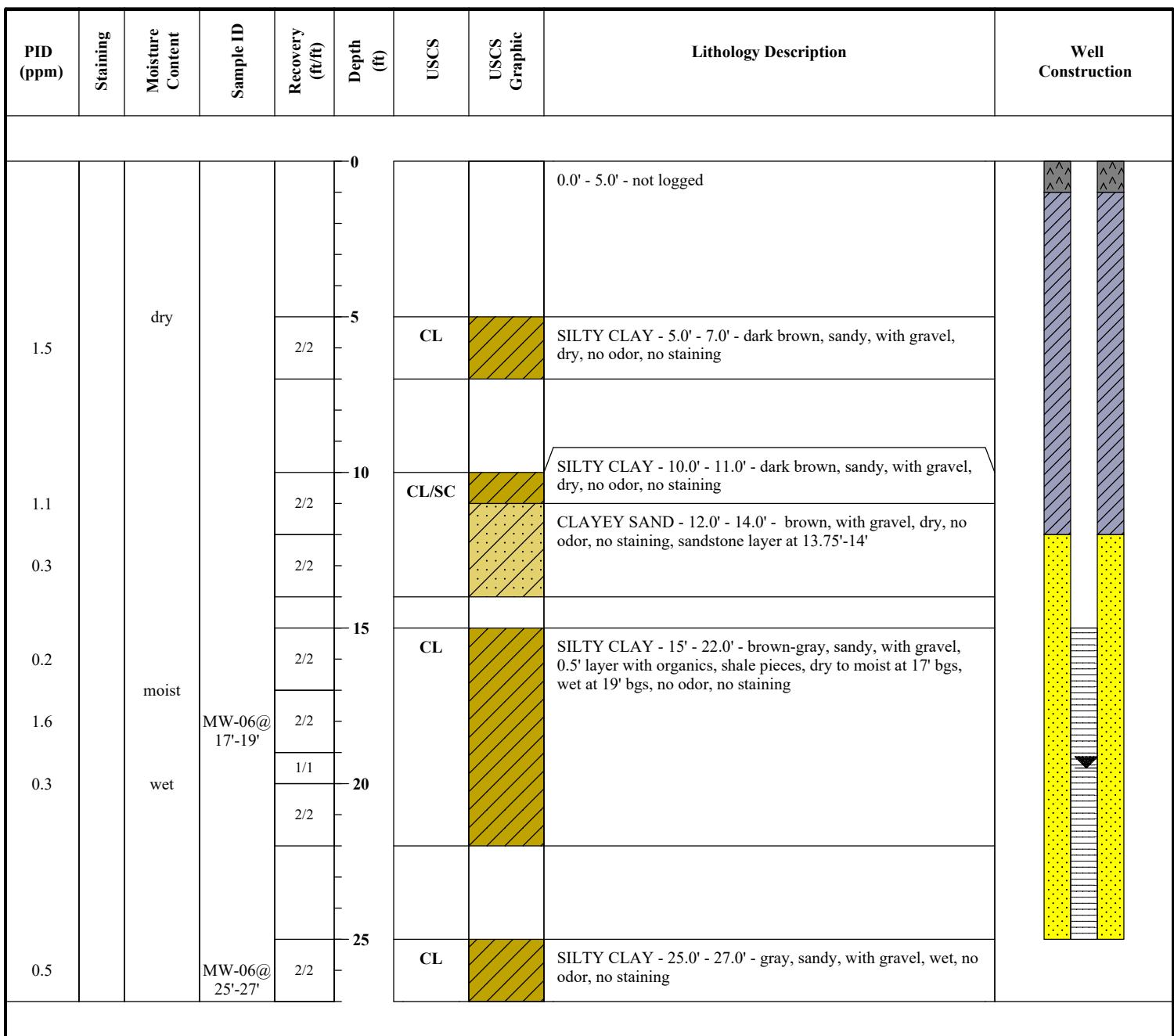
PROJECT NAME:	K35 CDP Pipeline Release	LOGGED BY:	Dustin Held
PROJECT NO:	050817017	SAMPLE METHOD:	2' Split-Spoon
BORING/WELL ID:	MW-05	DRILL METHOD:	Solid Stem Auger
COMPLETION DATE:	10/16/17	DRILLED BY:	Dakota Drilling, Inc.
TD (ft bgs):	15'	DETECTOR:	MiniRAE 3000 PID
DTW (ft bgs):	6'	FILTER PACK:	10-20 Silica Sand
SCREEN SLOT:	0.010"	ANNULUS SEAL:	Bentonite Chips
CASING LENGTH:	2.5'	SURFACE SEAL:	Sackrete
SCREEN LENGTH:	12.5'		

HOLE DIAMETER: 6"**WELL DIAMETER: 2"****CASING TYPE:** SCH. 40 PVC**SCREEN TYPE:** SCH. 40 PVC

Location Map

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LT Environmental, Inc.
4600 W. 60th Avenue
Arvada, Colorado 80003
BORING LOG/MONITORING WELL COMPLETION DIAGRAM

PROJECT NAME:	K35 CDP Pipeline Release	LOGGED BY:	Dustin Held
PROJECT NO:	050817017	SAMPLE METHOD:	2' Split-Spoon
BORING/WELL ID:	MW-06	DRILL METHOD:	Solid Stem Auger
COMPLETION DATE:	10/16/17	DRILLED BY:	Dakota Drilling, Inc.
TD (ft bgs):	25'	DETECTOR:	MiniRAE 3000 PID
DTW (ft bgs):	19.5'	FILTER PACK:	10-20 Silica Sand
SCREEN SLOT:	0.010"	ANNULUS SEAL:	Bentonite Chips
CASING LENGTH:	15'	SURFACE SEAL:	Sackrete
SCREEN LENGTH:	10'		

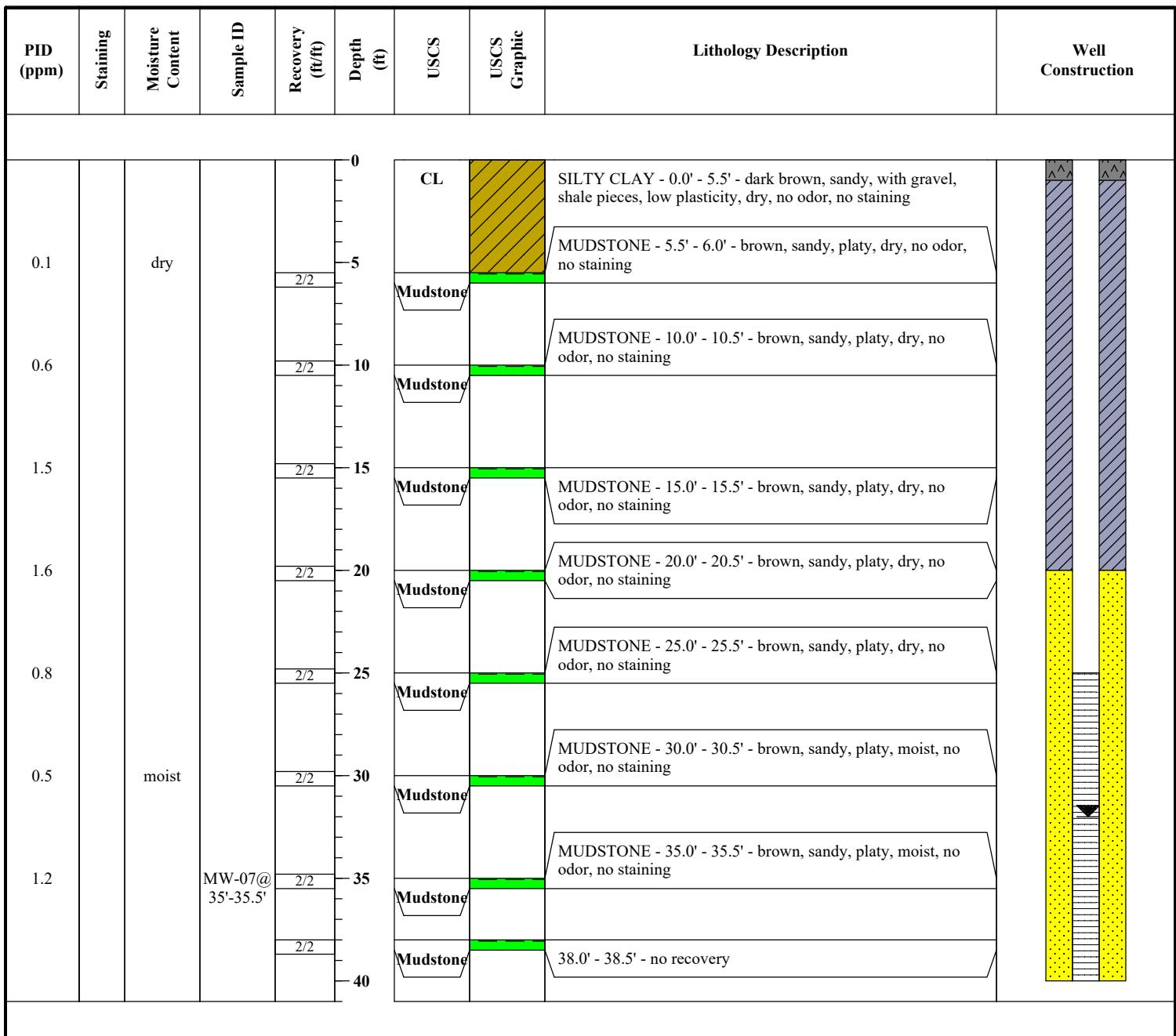
HOLE DIAMETER: 6"
WELL DIAMETER: 2"
CASING TYPE: SCH. 40 PVC
SCREEN TYPE: SCH. 40 PVC


Location Map

Compliance • Engineering • Remediation

**LT Environmental, Inc.****4600 W. 60th Avenue****Arvada, Colorado 80003****BORING LOG/MONITORING WELL COMPLETION DIAGRAM**

PROJECT NAME:	K35 CDP Pipeline Release	LOGGED BY:	Dustin Held
PROJECT NO:	050817017	SAMPLE METHOD:	2' Split-Spoon
BORING/WELL ID:	MW-07	DRILL METHOD:	solid Stem Auger
COMPLETION DATE:	10/17/17	DRILLED BY:	Dakota Drilling, Inc.
TD (ft bgs):	39.65'	DETECTOR:	MiniRAE 3000 PID
DTW (ft bgs):	32.71'	FILTER PACK:	10-20 Silica Sand
SCREEN SLOT:	0.010"	ANNULUS SEAL:	Bentonite Chips
CASING LENGTH:	25'	SURFACE SEAL:	Sackrete
SCREEN LENGTH:	15'		

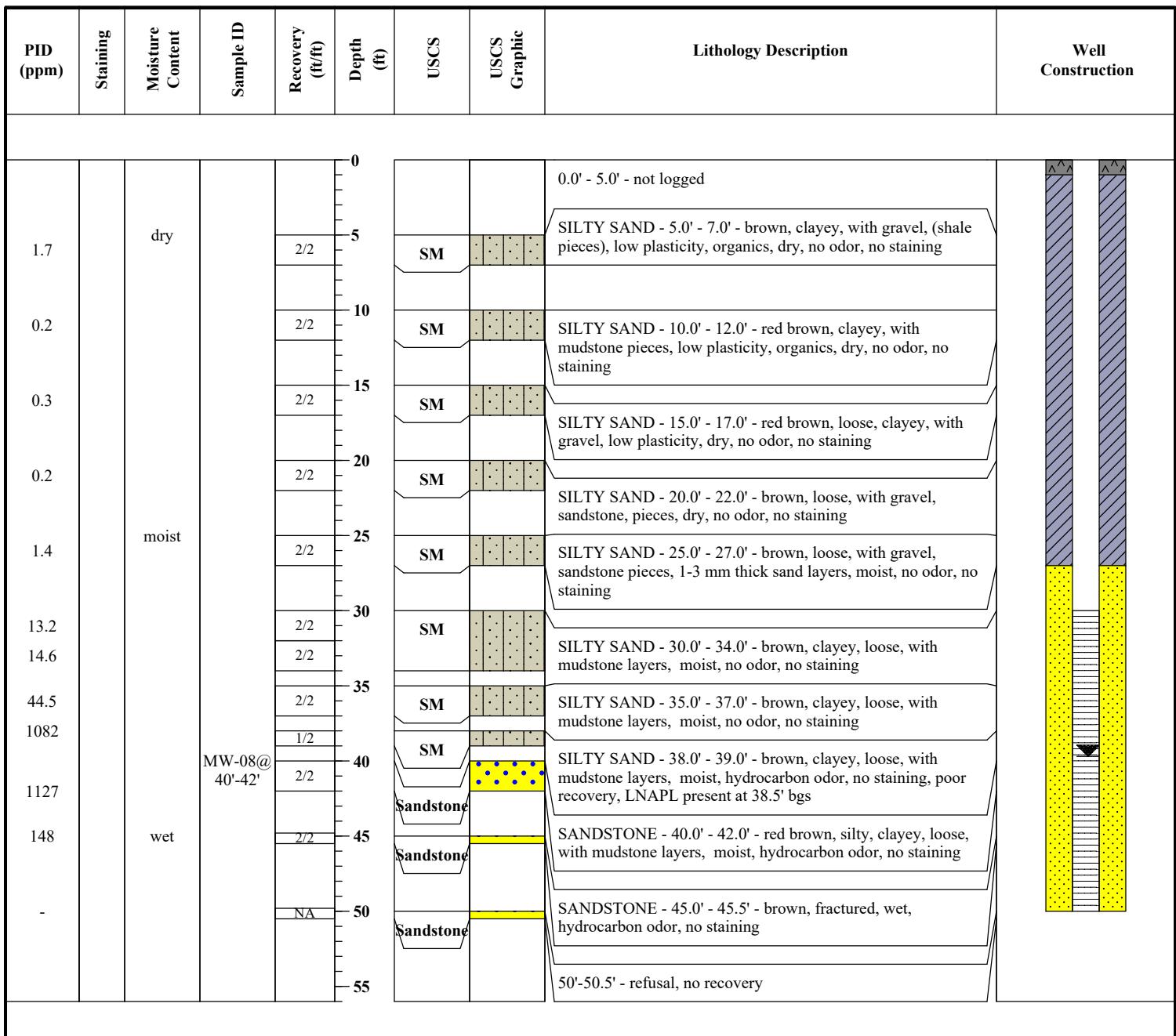
HOLE DIAMETER: 6"**WELL DIAMETER: 2"****CASING TYPE: SCH. 40 PVC****SCREEN TYPE: SCH. 40 PVC**

Location Map

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LT Environmental, Inc.
4600 W. 60th Avenue
Arvada, Colorado 80003
BORING LOG/MONITORING WELL COMPLETION DIAGRAM

PROJECT NAME:	K35 CDP Pipeline Release	LOGGED BY:	Dustin Held
PROJECT NO:	050817017	SAMPLE METHOD:	2' Split-Spoon
BORING/WELL ID:	MW-08	DRILL METHOD:	Solid Stem Auger
COMPLETION DATE:	10/17/17	DRILLED BY:	Dakota Drilling, Inc.
TD (ft bgs):	49.5	DETECTOR:	MiniRAE 3000 PID
DTW (ft bgs):	39.7'	FILTER PACK:	10-20 Silica Sand
SCREEN SLOT:	0.010"	ANNULUS SEAL:	Bentonite Chips
CASING LENGTH:	30'	SURFACE SEAL:	Sackrete
SCREEN LENGTH:	20'		

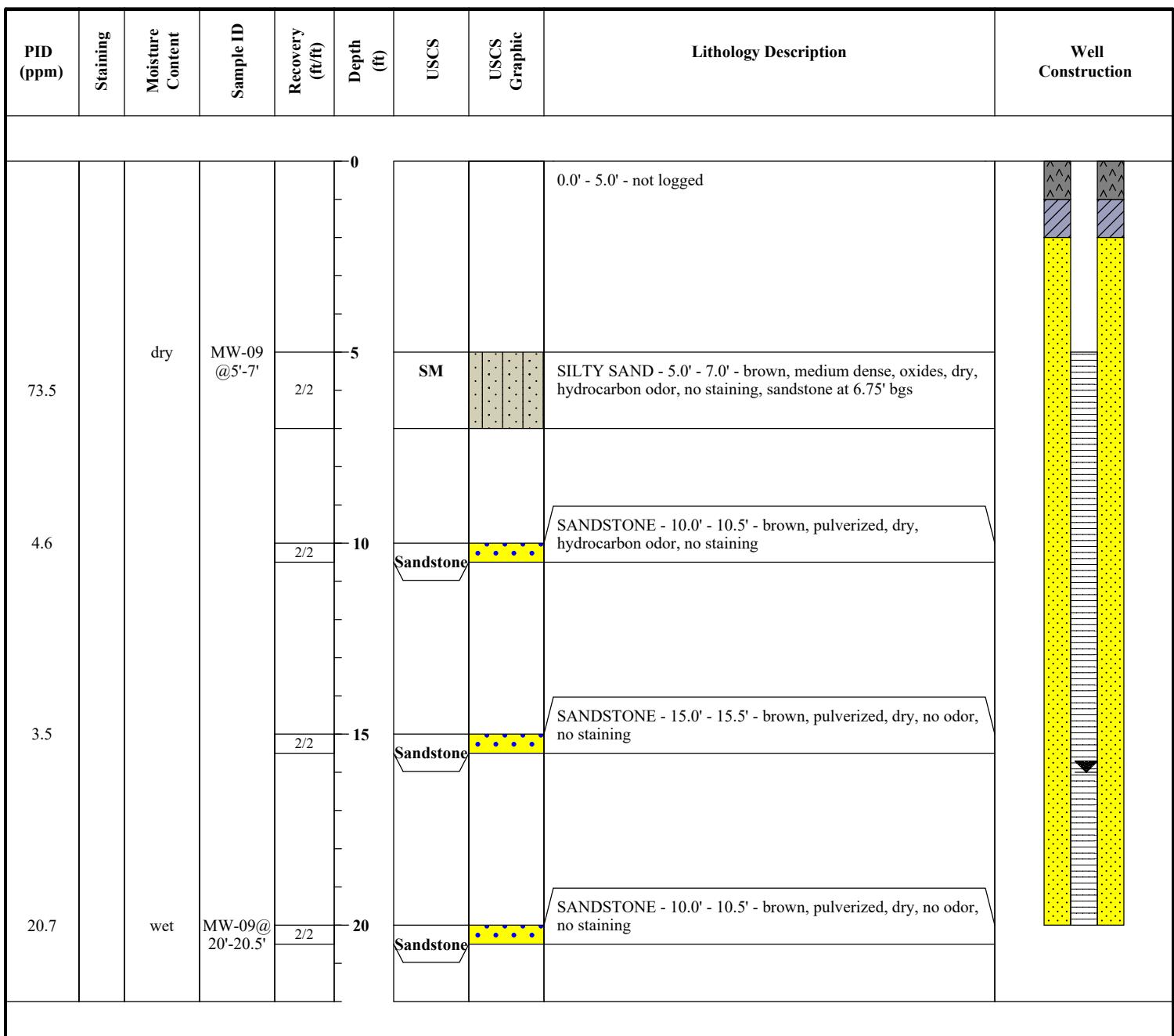
HOLE DIAMETER: 6"
WELL DIAMETER: 2"
CASING TYPE: SCH. 40 PVC
SCREEN TYPE: SCH. 40 PVC


Location Map

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LT Environmental, Inc.**4600 W. 60th Avenue
Arvada, Colorado 80003****BORING LOG/MONITORING WELL COMPLETION DIAGRAM**

PROJECT NAME:	K35 CDP Pipeline Release	LOGGED BY:	Dustin Held
PROJECT NO:	050817017	SAMPLE METHOD:	2' Split-Spoon
BORING/WELL ID:	MW-09	DRILL METHOD:	Hollow Stem Auger
COMPLETION DATE:	10/18/17	DRILLED BY:	Dakota Drilling, Inc.
TD (ft bgs):	19.28'	DETECTOR:	MiniRAE 3000 PID
DTW (ft bgs):	16'	FILTER PACK:	10-20 Silica Sand
SCREEN SLOT:	0.010"	ANNULUS SEAL:	Bentonite Chips
CASING LENGTH:	5'	SURFACE SEAL:	Sackrete
SCREEN LENGTH:	15'		

HOLE DIAMETER: 8"**WELL DIAMETER: 2"****CASING TYPE: SCH. 40 PVC****SCREEN TYPE: SCH. 40 PVC**

Location Map



Compliance • Engineering • Remediation



LT Environmental, Inc.
4600 W. 60th Avenue
Arvada, Colorado 80003

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

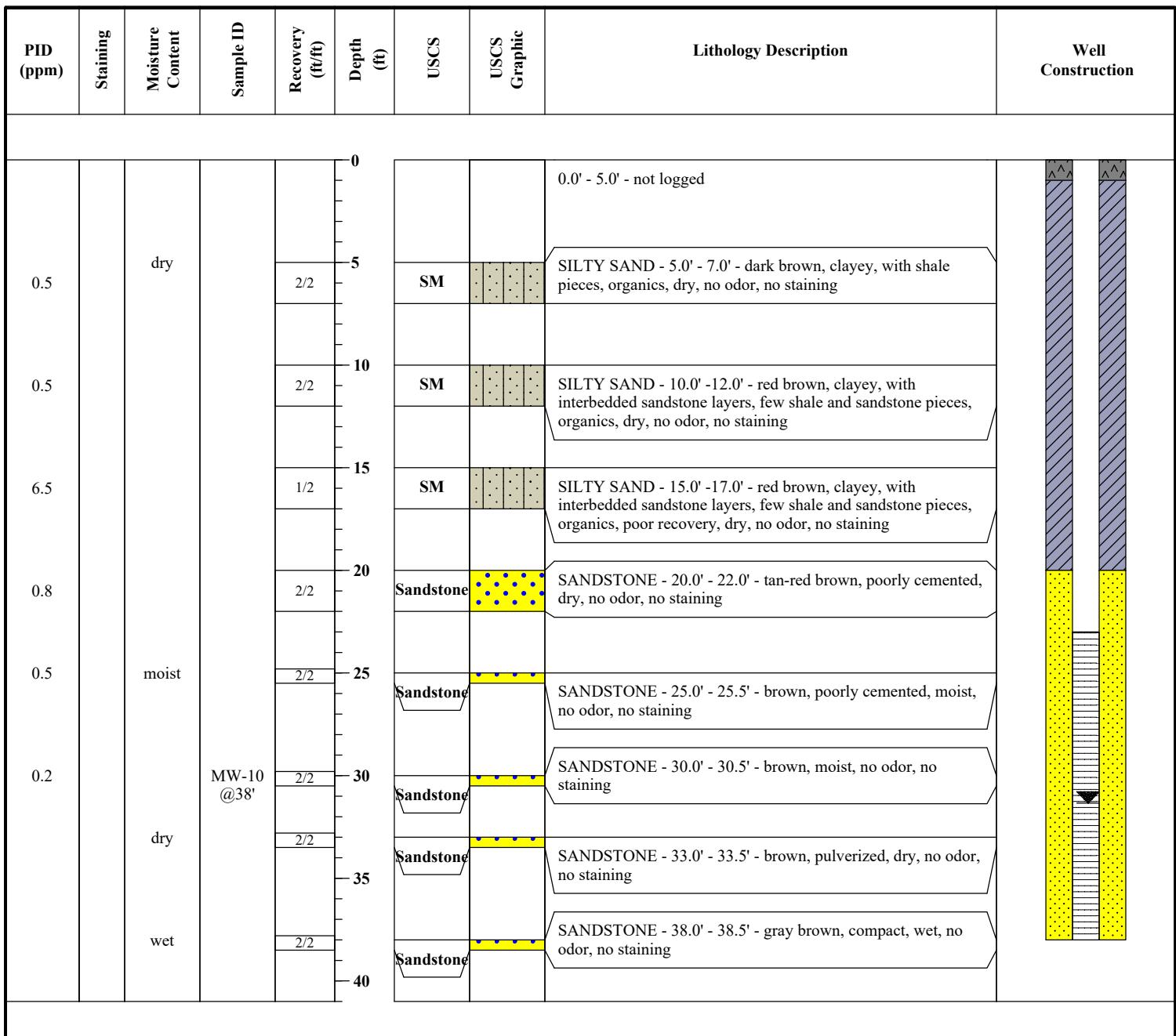
PROJECT NAME:	K35 CDP Pipeline Release	LOGGED BY:	Dustin Held
PROJECT NO:	050817017	SAMPLE METHOD:	2' Split-Spoon
BORING/WELL ID:	MW-10	DRILL METHOD:	Hollow Stem Auger
COMPLETION DATE:	10/18/17	DRILLED BY:	Dakota Drilling, Inc.
TD (ft bgs):	38.80'	DETECTOR:	MiniRAE 3000 PID
DTW (ft bgs):	31.34'	FILTER PACK:	10-20 Silica Sand
SCREEN SLOT:	0.010"	ANNULUS SEAL:	Bentonite Chips
CASING LENGTH:	23'	SURFACE SEAL:	Sackrete
SCREEN LENGTH:	15'		

HOLE DIAMETER: 8"

WELL DIAMETER: 2"

CASING TYPE: SCH. 40 PVC

SCREEN TYPE: SCH. 40 PVC



Location Map



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LT Environmental, Inc.

4600 W. 60th Avenue
Arvada, Colorado 80003

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

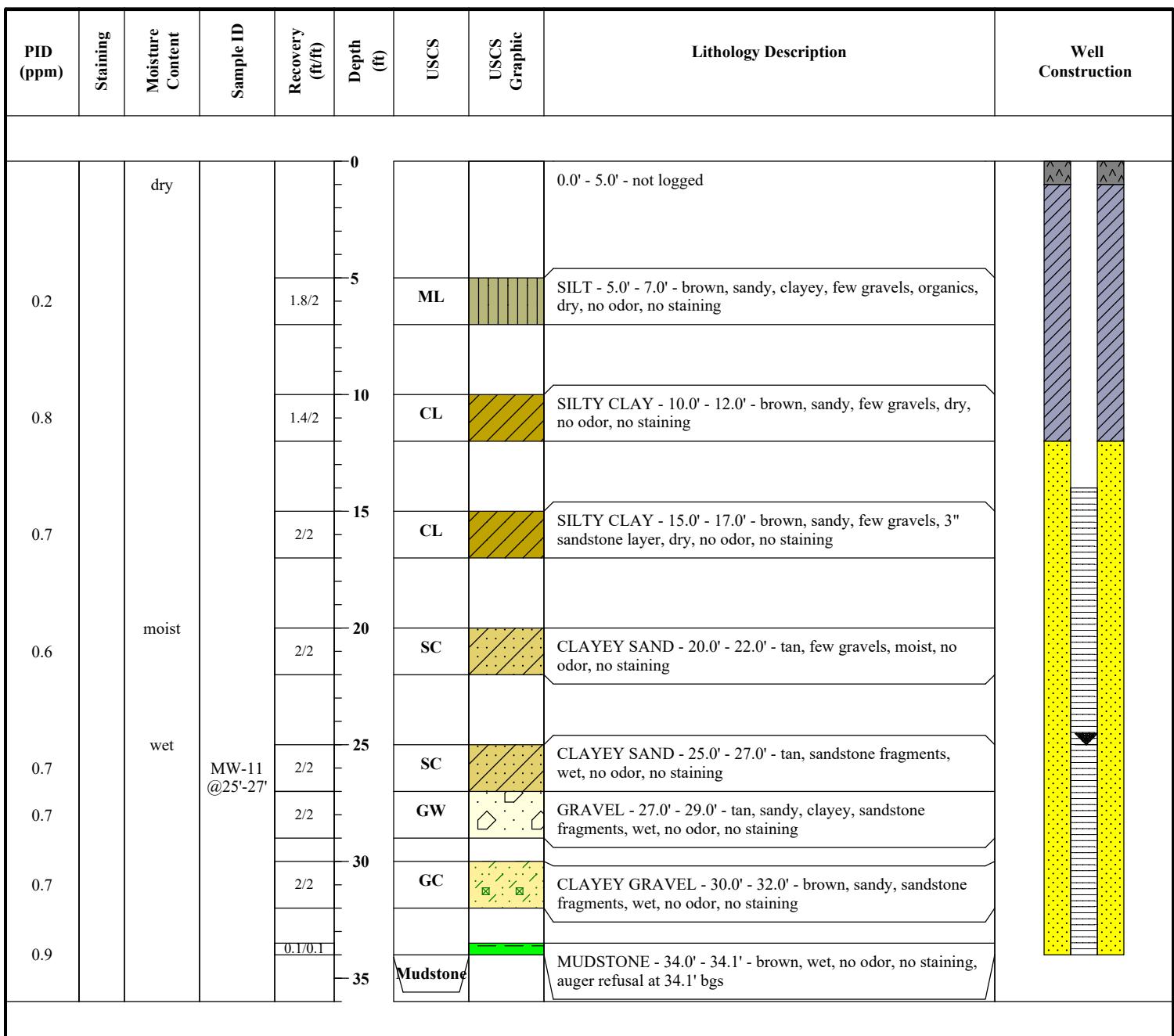
PROJECT NAME:	K35 CDP Pipeline Release	LOGGED BY:	Wesley Toews
PROJECT NO:	050817017	SAMPLE METHOD:	2' Split-Spoon
BORING/WELL ID:	MW-11	DRILL METHOD:	Hollow Stem Auger
COMPLETION DATE:	10/19/17	DRILLED BY:	Site Services Drilling
TD (ft bgs):	34'	DETECTOR:	MiniRAE 3000 PID
DTW (ft bgs):	23.33'	FILTER PACK:	10-20 Silica Sand
SCREEN SLOT:	0.010"	ANNULUS SEAL:	Bentonite Chips
CASING LENGTH:	14'	SURFACE SEAL:	Sackrete
SCREEN LENGTH:	20'		

HOLE DIAMETER: 8"

WELL DIAMETER: 2"

CASING TYPE: SCH. 40 PVC

SCREEN TYPE: SCH. 40 PVC



Location Map

HOLE DIAMETER: 8"

WELL DIAMETER: 2"

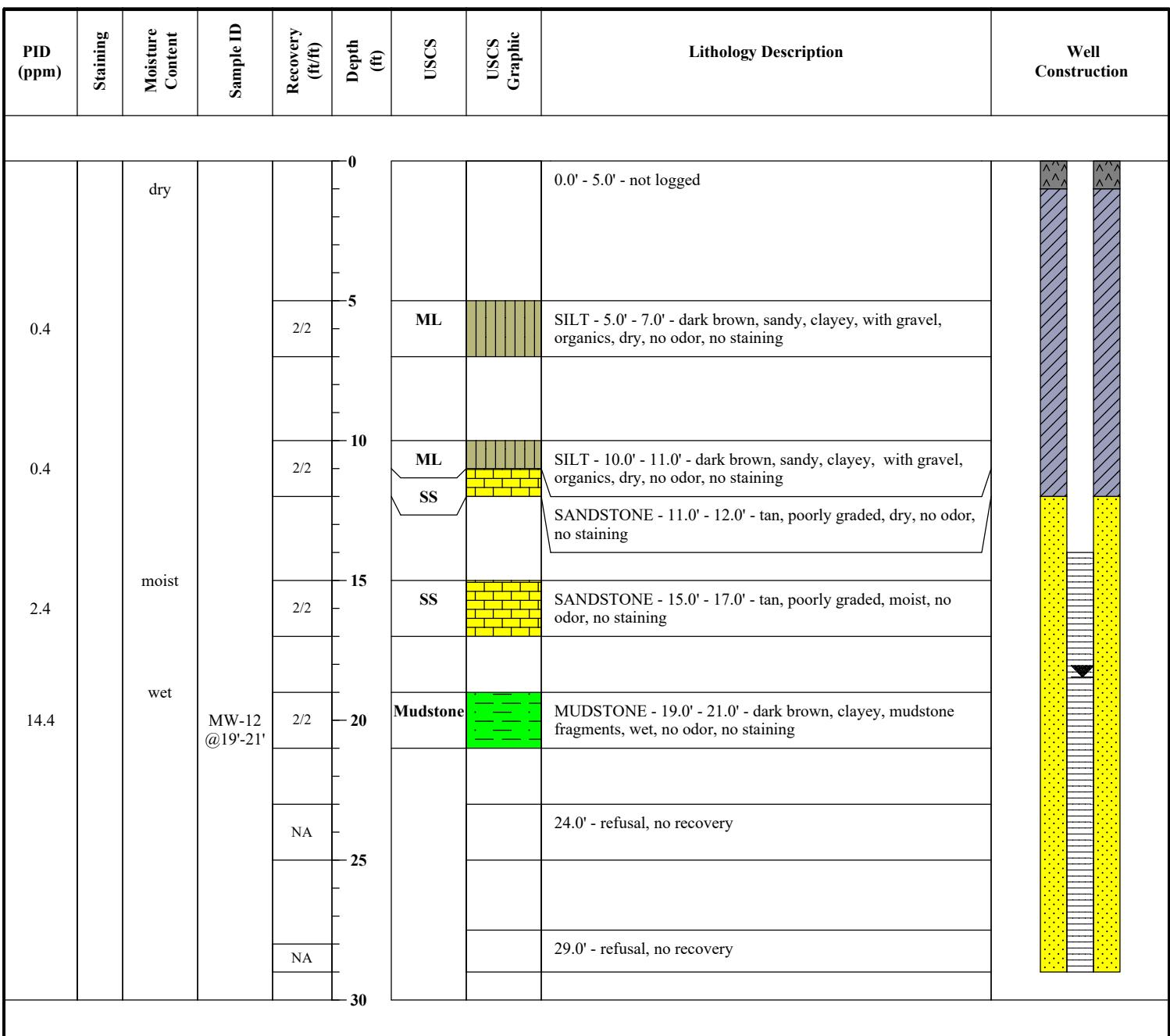
CASING TYPE: SCH. 40 PVC

SCREEN TYPE: SCH. 40 PVC

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LT Environmental, Inc.
**4600 W. 60th Avenue
Arvada, Colorado 80003**

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

PROJECT NAME:	K35 CDP Pipeline Release	LOGGED BY:	Wesley Toews
PROJECT NO:	050817017	SAMPLE METHOD:	2 foot Split-Spoon
BORING/WELL ID:	MW-12	DRILL METHOD:	Hollow Stem Auger
COMPLETION DATE:	10/19/17	DRILLED BY:	Site Services Drilling
TD (ft bgs):	29'	DETECTOR:	MiniRAE 3000 PID
DTW (ft bgs):	18.45'	FILTER PACK:	10-20 Silica Sand
SCREEN SLOT:	0.010"	ANNULUS SEAL:	Bentonite Chips
CASING LENGTH:	14'	SURFACE SEAL:	Sakrete
SCREEN LENGTH:	15'		

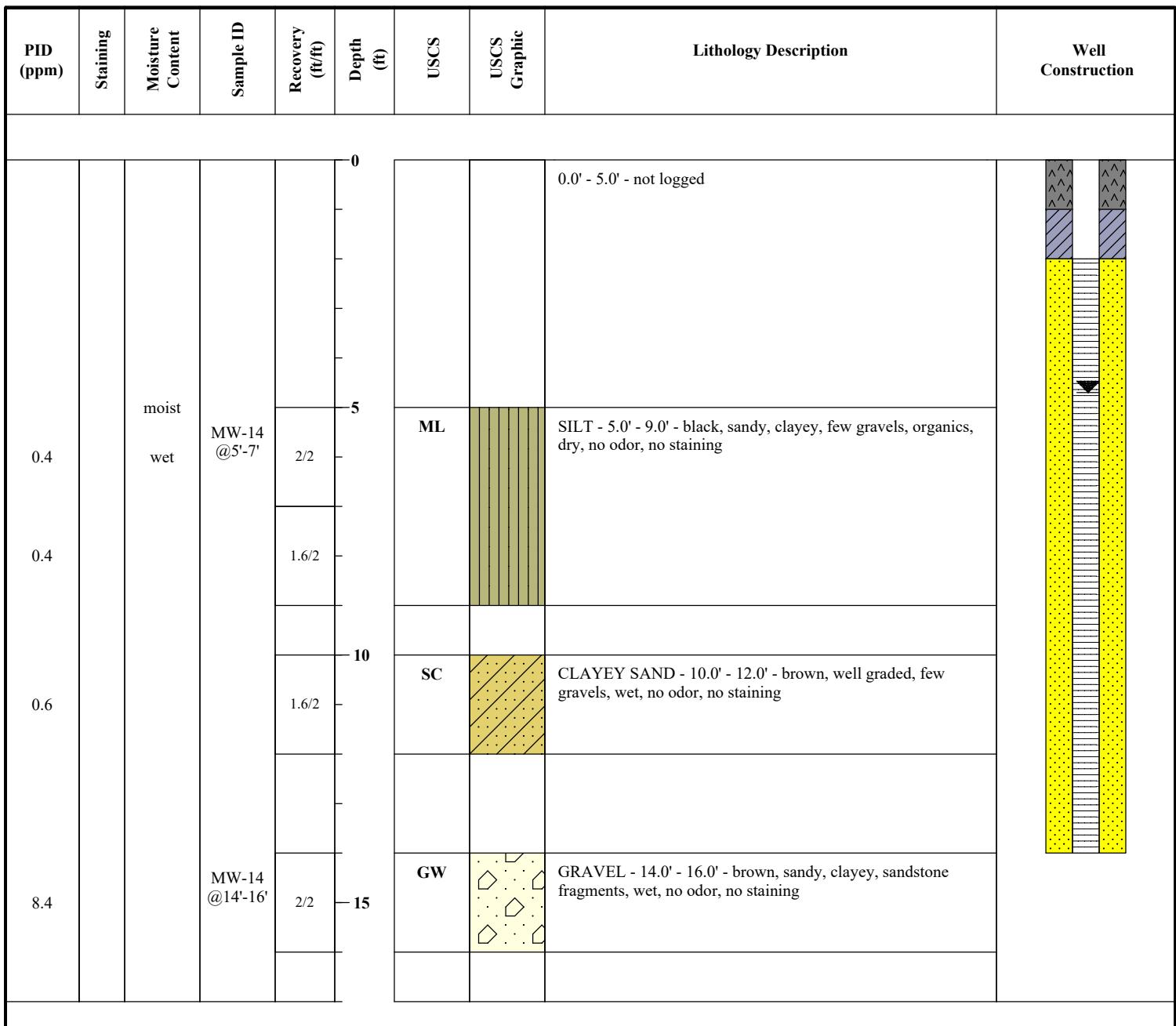


Location Map

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LT Environmental, Inc.**4600 W. 60th Avenue****Arvada, Colorado 80003****BORING LOG/MONITORING WELL COMPLETION DIAGRAM**

PROJECT NAME:	K35 CDP Pipeline Releas			
PROJECT NO:	050817017	LOGGED BY:	Wesley Toews	
BORING/WELL ID:	MW-14	SAMPLE METHOD: 2' Split-Spoon		
COMPLETION DATE:	10/19/17,10/20/17	DRILL METHOD:	Hollow Stem Auger	
TD (ft bgs):	14'	DRILLED BY:	Site Services Drilling	
DTW (ft bgs):	4.70'	DETECTOR:	MiniRAE 3000 PID	
SCREEN SLOT:	0.010"	FILTER PACK:	K35 CDP Pipeline Relea	
CASING LENGTH:	2'	ANNULUS SEAL:	Bentonite Chips	
SCREEN LENGTH:	12'	SURFACE SEAL:	Sakrete	

HOLE DIAMETER: 8"**WELL DIAMETER: 2"****CASING TYPE: SCH. 40 PVC****SCREEN TYPE: SCH. 40 PVC**

Location Map

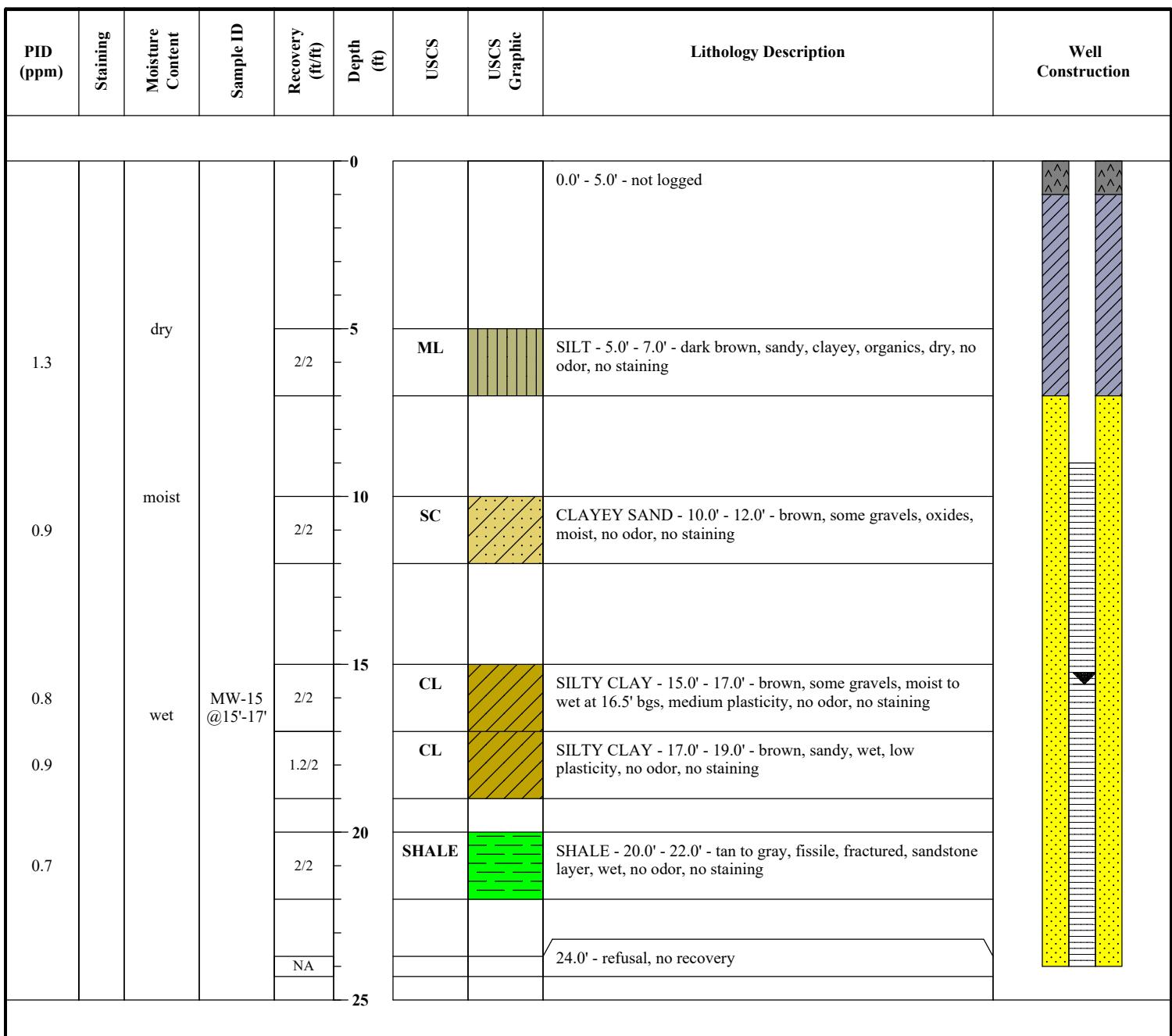
HOLE DIAMETER: 8"
WELL DIAMETER: 2"
CASING TYPE: SCH. 40 PVC

SCREEN TYPE: SCH. 40 PVC

Compliance • Engineering • Remediation

LT Environmental, Inc.
4600 W. 60th Avenue
Arvada, Colorado 80003
BORING LOG/MONITORING WELL COMPLETION DIAGRAM

PROJECT NAME:	K35 CDP Pipeline Releas	LOGGED BY:	Wesley Toews
PROJECT NO:	050817017	SAMPLE METHOD:	2' Split-Spoon
BORING/WELL ID:	MW-15	DRILL METHOD:	Hollow Stem Auger
COMPLETION DATE:	10/20/17	DRILLED BY:	Site Services Drilling
TD (ft bgs):	24'	DETECTOR:	MiniRAE 3000 PID
DTW (ft bgs):	15.59'	FILTER PACK:	K35 CDP Pipeline Relea
SCREEN SLOT:	0.010"	ANNULUS SEAL:	Bentonite Chips
CASING LENGTH:	9'	SURFACE SEAL:	Sakrete
SCREEN LENGTH:	15'		

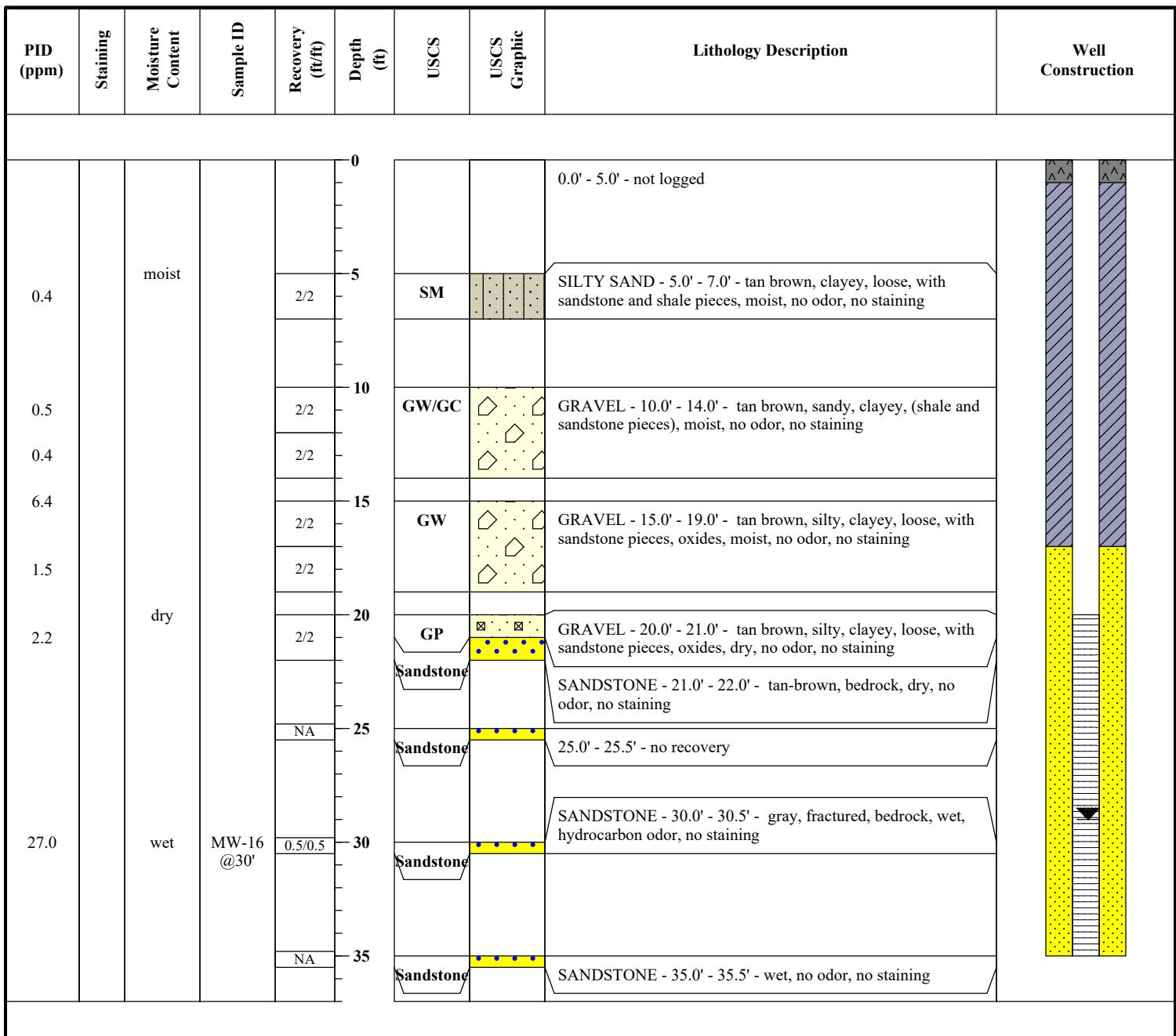


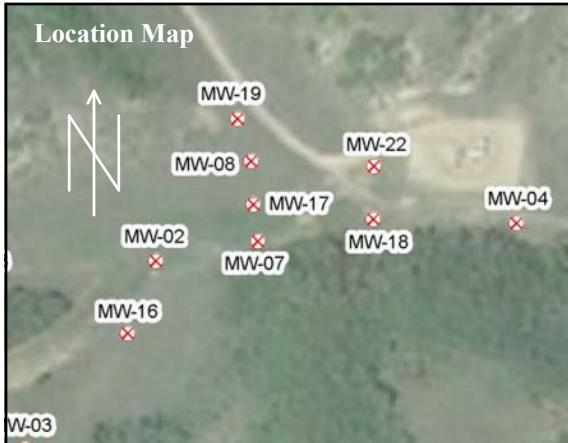
Location Map

Compliance • Engineering • Remediation

LT Environmental, Inc.
4600 W. 60th Avenue
Arvada, Colorado 80003
BORING LOG/MONITORING WELL COMPLETION DIAGRAM

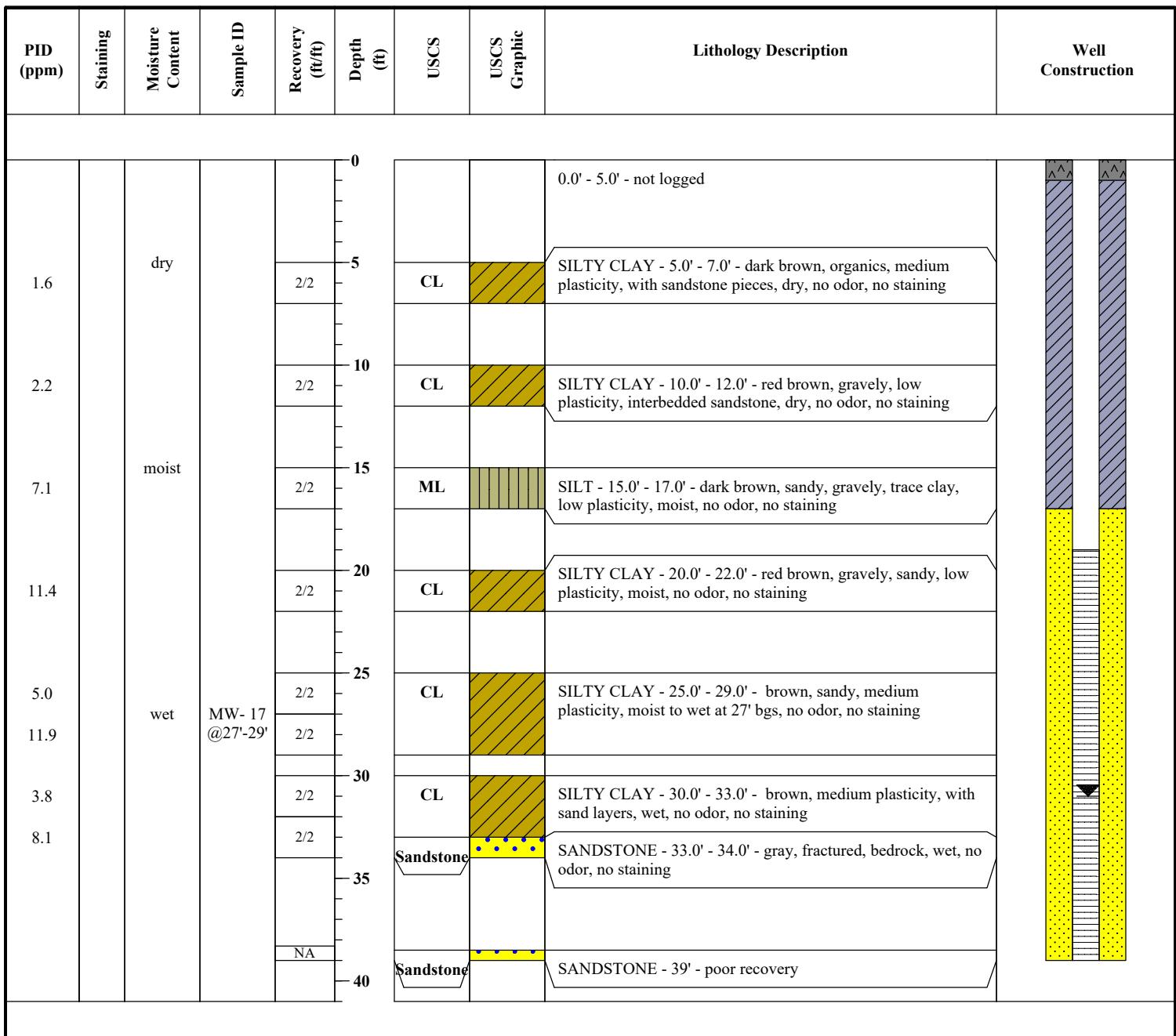
PROJECT NAME:	K35 CDP Pipeline Release	LOGGED BY:	Dustin Held
PROJECT NO:	050817017	SAMPLE METHOD:	2' Split-Spoon
BORING/WELL ID:	MW-16	DRILL METHOD:	Solid Stem Auger
COMPLETION DATE:	10/20/17	DRILLED BY:	Dakota Drilling, Inc.
TD (ft bgs):	34.5'	DETECTOR:	MiniRAE 3000 PID
DTW (ft bgs):	29'	FILTER PACK:	10-20 Silica Sand
SCREEN SLOT:	0.010"	ANNULUS SEAL:	Bentonite Chips
CASING LENGTH:	20'	SURFACE SEAL:	Sackrete
SCREEN LENGTH:	15'		

HOLE DIAMETER: 6"
WELL DIAMETER: 2"
CASING TYPE: SCH. 40 PVC
SCREEN TYPE: SCH. 40 PVC


Location Map

Compliance • Engineering • Remediation

LT Environmental, Inc.
4600 W. 60th Avenue
Arvada, Colorado 80003
BORING LOG/MONITORING WELL COMPLETION DIAGRAM

PROJECT NAME:	K35 CDP Pipeline Release	LOGGED BY:	Dustin Held
PROJECT NO:	050817017	SAMPLE METHOD:	2' Split-Spoon
BORING/WELL ID:	MW-17	DRILL METHOD:	Hollow Stem Auger
COMPLETION DATE:	10/23/17	DRILLED BY:	Site Services Drilling
TD (ft bgs):	39'	DETECTOR:	MiniRAE 3000 PID
DTW (ft bgs):	31'	FILTER PACK:	10-20 Silica Sand
SCREEN SLOT:	0.010"	ANNULUS SEAL:	Bentonite Chips
CASING LENGTH:	19'	SURFACE SEAL:	Sackrete
SCREEN LENGTH:	20'		

HOLE DIAMETER: 8"
WELL DIAMETER: 2"
CASING TYPE: SCH. 40 PVC
SCREEN TYPE: SCH. 40 PVC


Location Map



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Arvada, Colorado 80003

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

PROJECT NAME:	K35 CDP Pipeline Release	LOGGED BY:	Dustin Held
PROJECT NO:	050817017	SAMPLE METHOD:	2' Split-Spoon
BORING/WELL ID:	SB-13	DRILL METHOD:	Solid Stem Auger
COMPLETION DATE:	10/19/17	DRILLED BY:	Dakota Drilling, Inc.
TD (ft bgs):	49.5'	DETECTOR:	MiniRAE 3000 PID
DTW (ft bgs):	Not encountered	FILTER PACK:	10-20 Silica Sand
SCREEN SLOT:	NA	ANNULUS SEAL:	Bentonite Chips
CASING LENGTH:	NA	SURFACE SEAL:	NA
SCREEN LENGTH:	NA		

HOLE DIAMETER: 6"

WELL DIAMETER: NA

CASING TYPE: NA

SCREEN TYPE: NA

