

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/20/2017

Submitted Date:

10/30/2017

Document Number:

674200307**FIELD INSPECTION FORM**

Loc ID 434526 Inspector Name: Gomez, Jason On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10633Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLCAddress: 1801 CALIFORNIA STREET #2500City: DENVER State: CO Zip: 80202**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
		cogcc.inspections@crestonepr.com	
		megan.adamczyk@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
434525	WELL	DG	11/23/2014	SI	123-38225	Pratt 4G-29H-P168	WO
434527	WELL	DG	07/24/2017	LO	123-38226	Pratt 4D-29H-P168	WO
434528	WELL	DG	07/21/2017	LO	123-38227	Pratt 4F-29H-P168	WO
434529	WELL	DG	07/22/2017	LO	123-38228	Pratt 4E-29H-P168	WO
434530	WELL	DG	07/27/2017	LO	123-38229	Pratt 4B-29H-P168	WO
434733	WELL	DG	07/25/2017	LO	123-38301	Pratt 4C-29H-P168	WO

General Comment:

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒**Spills:**

Type

Area

Volume

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type

LOCATION

Comment:

APPROX 32' SOUND WALLS FOR SOUND AND LIGHTING MITIGATION

Corrective Action:

Date:

Equipment:

corrective date

Type: Ancillary equipment

#

Comment:

2 FRAC PUMP TRUCKS 1 WIRELINE TRUCK

Corrective Action:

Date:

Venting:

Yes/No

NO

Comment:

Corrective Action:

Date:

Flaring:

Type

Comment:

Corrective Action:

Date:

Inspected Facilities

Facility ID: 434525	Type: WELL	API Number: 123-38225	Status: DG	Insp. Status: WO
Facility ID: 434527	Type: WELL	API Number: 123-38226	Status: DG	Insp. Status: WO
Facility ID: 434528	Type: WELL	API Number: 123-38227	Status: DG	Insp. Status: WO
Facility ID: 434529	Type: WELL	API Number: 123-38228	Status: DG	Insp. Status: WO
Facility ID: 434530	Type: WELL	API Number: 123-38229	Status: DG	Insp. Status: WO
Facility ID: 434733	Type: WELL	API Number: 123-38301	Status: DG	Insp. Status: WO

Complaint

Comment: Well Number#: Location #: 434526

Inspection Document #: 674200307

Nature of complaint: Noise/Odors

Field Inspector Actions:

On 10-20-2017, I was contacted by complaint specialist Megan Adamczyk in reference to several complaints received for 10-19-2017 by the COGCC about noise/odors occurring in the Erie area south of the Crestone Peak Resources, Waste Connection frac pad.

On 10-20-2017 at approx 0500 hrs , I performed a complete site inspection of the Waste Connection and Pratt location and the neighborhoods south of the frac pad. At the time of inspection, I observed 1 Liberty Services frac crew performing frac operations on the location for Crestone Peak Resources. I reviewed location records, which did not show any abnormal frac operations at the time of the complaints. I also reviewed the 3rd party sound data and the town of Erie's sound data information which did not show any exceedance of noise levels.

I performed a sound study approx 25' from the residence of one of the complaints which was located in 1800 blk of Hickory Drive in Erie. I also performed another sound study in the 1300 blk of Catapla PI in Erie (See attached sound study for results.)

The only odors detected on location at the time of the inspection were exhaust fumes from equipment on location. No odors other than exhaust fumes were detected off location at the time of the inspection. At the time of the inspection all lighting on location appeared to be pointed toward the ground and center of location.

All information reviewed and site inspection information were submitted to the COGCC for further review.

Corrective Action:

Date:

Well Stimulation			
Stimulation Company: LIBERTY SERVICES		Stimulation Type: HYDRAULIC FRAC	
Other:			
Maximum Casing Recorded: PSI		Tubing:	
Surface:		Intermediate:	
Production:		Instantaneous Shut-In Pressure (ISIP) 3300	
Bradenhead Psi:		Frac Flow Back: Fluid: Gas:	
Comment:			
Corrective Action:		Date:	

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Vehicle Tracking	Pass	
Gravel	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674200310	C-Scale study	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4288715
674200311	C-Scale study	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4288716